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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

MAY 23 7 35 AM '66

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
K-2814

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						8. Farm or Lease Name Stoltz State	
2. Name of Operator J. M. HUBER CORPORATION						9. Well No. 1	
3. Address of Operator 922 Vaughn Building, Midland, Texas 79701						10. Field and Pool, or Wildcat Morton-L. Wolfcamp	
4. Location of Well UNIT LETTER M LOCATED 554 FEET FROM THE South LINE AND 554 FEET FROM THE West LINE OF SEC. 6 TWP. 15S RGE. 35E NMPM						12. County Lea	
15. Date Spudded 3/29/66		16. Date T.D. Reached 5/7/1966		17. Date Compl. (Ready to Prod.) 5/20/1966		18. Elevations (DF, RKB, RT, GR, etc.) 4061' DF	
19. Elev. Casinghead 4051'		20. Total Depth 10,582		21. Plug Back T.D. 10,408'		22. If Multiple Compl., How Many	
23. Intervals Drilled By Rotary Tools						24. Producing Interval(s), of this completion - Top, Bottom, Name 10,358-369', 10,373-376' Lower Wolfcamp	
25. Was Directional Survey Made No						26. Type Electric and Other Logs Run Gamma Ray Sonic, Dual Induction & Gamma Ray Collar Correlation	
27. Was Well Cored No						28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
13-3/8"		54#		385'		17-1/2"	
8-5/8"		24# & 32#		4,525'		11"	
4-1/2"		10.5 & 11.6#		10,450'		7-7/8"	
CEMENTING RECORD		AMOUNT PULLED					
275 sx/Incor, 8% gel, 2% CaCl		None					
200 sx/Incor, 2% CaCl		None					
250 sx, 2% CFR-2, 8# salt/sx		None					
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
None		None		None		None	
SCREEN		SIZE		DEPTH SET		PACKER SET	
2-3/8"		10,342'		None		None	
31. Perforation Record (Interval, size and number) 10,373-376' w/2 holes per ft. 10,358-369' w/2 holes per ft.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED					
10,373-376'		500 gals. M.C.A.					
10,358-369'		3000 gals. M.C.A.					
33. PRODUCTION							
Date First Production 5/17/1966		Production Method (Flowing, gas lift, pumping - Size and type pump) Flow				Well Status (Prod. or Shut-in) Producing	
Date of Test 5/19/1966		Hours Tested 17		Choke Size 3/4"		Prod'n. For Test Period 374	
Flow Tubing Press. 200		Casing Pressure Packer		Calculated 24-Hour Rate 528		Gas - MCF 472	
Water - Bbl. 0		Oil - Bbl. 894-1		Gas - Oil Ratio 42		Oil Gravity - API (Corr.) 42	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	
35. List of Attachments Logs as listed under Item 26							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED Alfred L. Mendenhall		TITLE District Prod. Supt.				DATE 5/20/1966	

