

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

MAY 23 7 06 AM '66

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K-2814

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator J. M. HUBER CORPORATION 3. Address of Operator 922 Vaughn Building, Midland, Texas 79701 4. Location of Well UNIT LETTER M , 554 FEET FROM THE South LINE AND 554 FEET FROM THE West LINE, SECTION 6 TOWNSHIP 15S RANGE 35E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 4061 DF	7. Unit Agreement Name 8. Farm or Lease Name Stoltz State 9. Well No. 1 10. Field and Pool, or Wildcat Morton - L. Wolfcamp 12. County Lea
--	--

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER Production String <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RTD 10,582' lime. Ran 328 jts. (10,475.91') 4-1/2", J-55 casing as follows:

Bottom 92 jts. (2964.54') 11.6# ST&C
Next 138 jts. (4401.60') 10.5# ST&C
Top 98 jts. (3107.77') 11.6# LT&C

Set @ 10,450', cemented w/250 sx. Incor. Plug down 5/9/1966.

W.O.C. 7 days. Pressure tested casing to 4000# - 30 minutes, OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Floyd T. Mendenhall* TITLE **District Production Supt.** DATE **5/20/1966**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: