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OPERATOR	

HOBBS OFFICE O.C.C. HOBBS OFFICE O.C.C.  
 NEW MEXICO OIL CONSERVATION COMMISSION  
 APR 8 10 37 AM '66 APR 1 1 15 PM '66

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K 2814
7. Unit Agreement Name
8. Farm or Lease Name Stoltz State
9. Well No. 1
10. Field and Pool, or Wildcat Morton Lower Wolfcamp
12. County Lea

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator J.M. HUBER CORPORATION
3. Address of Operator Suite 922 Vaughn Building, Midland, Texas
4. Location of Well UNIT LETTER M 554 FEET FROM THE South LINE AND 554 FEET FROM THE West LINE, SECTION 6 TOWNSHIP 15S RANGE 35E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4049.7 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Surface Casing

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 9 joints (401.06') of 13-3/8", 54#, J-55, ST&C casing set at 385'. Cemented w/175 sacks Incor, 8% gel, 2% CaCl followed w/100 sacks Incor, 4% gel, 2% CaCl. Plugged down 7:15 A.M. 3/30/66. Circulated 20 sacks to pit. Tested 13-3/8" casing to 600 PSI for 30 minutes, held O.K.

Waiting on Cement Time - 12 hours.

18 hours waiting on cement  
 See Rule 1103

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>Thos. H. Munde</u>	TITLE <u>District Production Supt.</u>	DATE <u>3-31-1966</u>
APPROVED BY <u></u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		