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DISTRIBUTION	NEW METRO A	· · · · · · · · · · · · · · · · · · ·	
ANTA FE		CHARGESION	Form C-10s Supersedswilld C-104 and C-11
ILE			Effective 1-1-65
.S.G.S.	AUTHORIZATION	UNATURAL GAS	
LAND OFFICE			
IRANSPORTER OIL			
GAS			
OPERATOR			
PRORATION OFFICE			
	ny <u>- Eff. 3/1/74</u> (see		
Jec Oil Compan	1y = EII. 3/1//4		1. Ad (1027/
	ine Second Chieres II	lingia 60611	
8/5 NOTTH MIC. Reason(s) for filing (Check proper b	<u>ligan Avenue, Chi</u> cago, Il	LINUIS OUOII	
New We!!	Change in Transporter .	is captain)	
Recompletion	Oil		
Change in Ownership	Casinghead Gas		
	The second se		
If change of ownership give name	North American Resources	Corp. c/o First Na	+'I Bank of Chao.
and address of previous owner			
DESCRIPTION OF WELL AN	1 - First National Plaza	, Chicago, Illinois	6 60657
Lease Name	Well No. Pool Name,	stad of Lease	Lease No.
Saipp	1 Lovington (Pac	dock) state. Federal or	Fee Fee
Location		· · · · · · · · · · · · · · · · · · ·	·······
~	<pre>Feet From The</pre>	Liset From The	
Unit Letter;;;;	i eer rion roe		
Line of Section $2^{\circ}$ 7	Cownship 16 37	,	Lea County
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DESIGNATION OF TRANSPO	RTER OF OIL AND NATURE	SCURLOCK PERMIAN CORP I	EFF 9-1-91
Name of Authorized Transporter of C	Dil 🔀 or Condensate	to which approved a	copy of this form is to be sent)
Scurlock Oil C	Jompany Hou	ston Club Bldg. Hou	iston, Texas 77002
Name of Authorized Transporter of C	Casinghead Gas 🗙 or Dry	Classification of the build bed	apy dichis form is to be sent)
Phillips Petro	pleum Corp. GPM Cas Corpere	eral Accts. Sec., Ba	ird Degville, Okla.
If well produces oil or liquids,	Unit Sec. Twp.	When	74004
give location of tanks.	1-P 29 16 37	:	
f this production is commingled v	with that from any other loss	. torb <b>er:</b>	······································
COMPLETION DATA	white that from any other reads		
	Cil Well	espen Pl	ug Back   Same Res'v. Diff. Res'v
Designate Type of Complete	· · · · · · · · · · · · · · · · · · ·	1	
Date Spudded	Date Compl. Ready to Prod	P.	B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Tu	ibing Depth
Perforations		De	epth Casing Shoe
	TUBING, CASH	- 3 to	
HOLESIZE	CASING & TUBING		SACKS CEMENT
-			
		· · · · · · · · · · · · · · · · · · ·	
TEST DATA AND REQUEST	FOR ALLOWABLE (Test to)	e et load oil and	must be equal to or exceed top allou
OIL WELL	able fr	114	
Date First New Oil Run To Tanks	Date of Test	guro, gas lift, et	c.)
Length of Test	Tubing Pressure	Cr	noke Size
Actual Prod. During Test	Oil-Bbls.	Go	as - MCF
GAS WELL		· · · · · · · · · · · · · · · · · · ·	
Actual Prod. Test-MCF/D	Length of Test	Gr	avity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in	) ( sizetiekter) Ch	noke Size
· · · · · · · · · · · · · · · · · · ·			
CERTIFICATE OF COMPLIA	NCE	CONSERVATIO	ON COMMISSION
	• • •		
I hereby certify that the rules and	d regulations of the Oil Consecution		, 19
Commission have been complied	with and that the information	C	Drig Stand ty
above is true and complete to t	he best of my knowledge and the		oe D. Balatory
		1	Dist. 1, Burry
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1×.1 11	A. Jun		bliance with RULE 1104.
- Jertu II .	14 Mars	equest for allowable	e for a newly drilled or deepened by a tabulation of the deviation
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٦,	Tille)	, recompleted wells.	
Cizzz.	23 (474)	Sections I, II, II	I, and VI for changes of owner,
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Sections I, II, III, and VI for changes of owner, sector, or transporter, or other such change of condition.