NO. OF COPIES REC	EIVED	İ	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
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February 9, 1972

.EW MEXICO OIL CONSERVATION COMMISSIC.

Form C-104

Ì	SANTA FE	REQUEST F	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65			
	FILE						
	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
TRANSPORTER OIL							
	GAS						
	OPERATOR						
I.	PRORATION OFFICE Operator						
	-•	ESOURCES CORPORATION					
	5709 Glenmont; P. O. Box 36246, Houston, Texas 77088 Reason(s) for filing (Check proper box) New We!l Change in Transporter of:						
	Recompletion	Oil XX Dry Gas	· <u> </u>	}			
	Change in Ownership	Casinghead Gas Condens	sate				
	If change of ownership give name and address of previous owner						
**	DESCRIPTION OF WELL AND I	FASE					
11.	Lease Name	Well No. Pool Name, Including Fo	, · · · · · · · · · · · · · · · · · · ·	Lease No.			
	SHIPP	1 Lovington-	Paddock State, Federal	or Fee Fee			
	Location						
	Unit Letter P ; 33	O Feet From The South Line	e and 330 Feet From Ti	ne <u>East</u>			
	Line of Section 29 Tow	nship 18-S Range	37-E , NMPM,	Lea County			
			_				
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	S Address (Give address to which approve	ed copy of this form is to be sent)			
	Name of Authorized Transporter of Oil						
	Name of Authorized Transporter of Cas	ny (Attn: Tom Ackeey	Houston Club Build Address (Give address to which approve	ed copy of this form is to be sent)			
	Name of Authorized Transporter of Cus	indused day St.					
		Unit Sec. Twp. Rge.	Is gas actually connected? When	n /			
	If well produces oil or liquids,			11/1/20			
	give location of tanks. If this production is commingled wit						
IV.	Plug Back Same Restv. Diff. Restv.						
	Designate Type of Completio	n - (X)	New Well Workover Deepen				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Date Space						
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations			Depth Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD			SACKS CEMENT			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
			to a second value of lead oil o	and must be equal to or exceed top allow-			
V.	TEST DATA AND REQUEST FOOL WELL						
	t, etc.)						
	Date First New Oil Run To Tanks						
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
				0			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF			
	GA\$ WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Actual Prod. Test-MCF/D	Length of Test	Bulb. Colidanato, marci				
		Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
	Testing Method (pitot, back pr.)	I daing Pressure (Sinte-In)					
		<u> </u>	OU CONSERVA	TION COMMISSION			
VI	. CERTIFICATE OF COMPLIAN	CE		1 4 1977			
		OIL CONSERVATION COMMISSION FEB 14 1972 Orig. Signed by 19					
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Orig. Signed by				
			Dist. I, Supv.				
			TITLE	Jun of any			
	(1)		11	1			
	Paul M. Hardwickignature) Paul M. Brasidant		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
	Executive Vice Pro	<u> </u>	All sections of this form must be filled out completely for allowable on new and recompleted wells.				
	(4)	····,	#P40 Att WALL				

able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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DOLE ASERTAL TIME