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NG. OF COPIES RECEIVED			
DISTRIBUTION		ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-1
SANTA FE	REQUEST	REQUEST FOR ALLOWABLE AND Supersedes Old Effective 1-1-65	
FILE	ALITHODIZATION TO TRA	NSPORT OIL AND NATURAL	GAS.
LAND OFFICE	AUTHORIZATION TO TRA		
OIL			1 11786
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
perator	•		
Tom Brown Drilling	Company, Inc.		
Address	1 3		
P. O. Box 524, Mid Reasan(s) for filing (Check proper box		Cther (Please explain)	
New Well	Chimge in Transporter of:		ansporter of Gas.
Recompletion	Oil Dry Go		
Change in Ownership	Casinghead Gas Conde	nsate	
change of ownership give name			
nd address of previous owner			
DESCRIPTION OF WELL AND	LEASE		Kind of Lease
Lease Name	well No. Post No	me, Including Formation	State Fodoral or Fee
Shipp	l L	ovington Paddock	State, Federal of Fee
Location		220	m:
Unit Letter P ; 33	O Feet From The South Lin	ne and 330 Feet Fro	m The Bast
20	washir 16-S Range	37-E , NMPM, 1	County
Line of Section 29 , To	wnship 16-S Range	JI-E	150
DESCRIPTION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter of Oi	or Condensate	Address (Give address to which ap)	proved copy of this form is to be sent)
		Box 3119, Midland.	Texas proved copy of this form is to be sent)
The Permian Corpor	singhead Gas 🛣 or Dry Gas 🗌	Address (Give address to which ap	proved copy of this form is to be sent)
Skelly Oil Company		Tulsa 2, Oklahom	a
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	P 29 16-S 37-1	Yes	November 1, 1966
			—
If this production is commingled w	ith that from any other lease or pool		
	ith that from any other lease or pool	give commingling order number:	Flug Buck Same Resty. Diff. Res
COMPLETION DATA	Cil Well Gas Well	give commingling order number:	Flug Buck Same Restv. Diff. Res
COMPLETION DATA Designate Type of Completi	on - (X) Gas Well	give commingling order number:	Flug Back Same Restv. Diff. Res
COMPLETION DATA	Cil Well Gas Well	give commingling order number: New Well Workover Deeper.	1 1
COMPLETION DATA Designate Type of Completi	on - (X) Gas Well Gas Well One Compl. Ready to Prod.	give commingling order number: New Well Workover Deeper.	
COMPLETION DATA Designate Type of Completi	on - (X) Gas Well	New Well Workever Deeper. Total Depth	F.B.T.J. Tubing Depth
Designate Type of Completi	on - (X) Gas Well Gas Well One Compl. Ready to Prod.	New Well Workever Deeper. Total Depth	F.B.T.D.
COMPLETION DATA Designate Type of Completi	on - (X) Gas Well Gas Well One Compl. Ready to Prod.	New Well Workever Deeper. Total Depth	F.B.T.J. Tubing Depth
Designate Type of Completi	On - (X) Gas Well On - (X) Gas Well Date Compl. Ready to Prod. Name of Producing Formation	New Well Workever Deeper. Total Depth	F.B.T.J. Tubing Depth Depth Jasing Shoe
Designate Type of Completi	On - (X) Gas Well On - (X) Gas Well Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Deeper. Total Depth Top Oil/Gas Pay	F.B.T.J. Tubing Depth
Designate Type of Completi Date Spudded Pool Perforations	On - (X) Date Compl. Ready to Prod. Nam.e of Producing Formation TUBING, CASING, AN	New Well Workever Deeper. Total Depth Top Oil/Gas Pay	F.B.T.D. Tubing Depth Depth Dasing Shoe
Designate Type of Completi Date Spudded Pool Perforations	On - (X) Date Compl. Ready to Prod. Nam.e of Producing Formation TUBING, CASING, AN	New Well Workever Deeper. Total Depth Top Oil/Gas Pay	F.B.T.D. Tubing Depth Depth Casing Shoe
Designate Type of Completi Date Spudded Pool Perforations	On - (X) Date Compl. Ready to Prod. Nam.e of Producing Formation TUBING, CASING, AN	New Well Workever Deeper. Total Depth Top Oil/Gas Pay	F.B.T.J. Tubing Depth Depth Jasing Shoe
Designate Type of Completi Date Spudded Pool Perforations	On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE	New Well Workover Deeper. Total Depth Top Oil/Gas Pay DEPTH SET	F.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
Designate Type of Completi Date Spudded Pool Perforations HOLE SIZE	On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE COR ALLOWARIE (Test must be	New Well Workover Deeper. Total Depth Top Oil/Gas Pay DEPTH SET after recovery of total volume of load	F.B.T.D. Tubing Depth Depth Dasing Shoe SACKS CEMENT
Designate Type of Completi Date Spudded Peol Perforations HOLE SIZE TEST DATA AND REQUEST I	On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this	New Well Workover Deeper. Total Depth Top Oil/Gas Pay DEPTH SET after recovery of total volume of load depth or be for full 24 hours)	F.B.T.D. Tubing Depth Depth Dasing Shoe SACKS CEMENT oil and must be equal to or exceed top all
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Designate Type of Completi Date Spudded Peol Perforations HOLE SIZE TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks	On - (X) Date Compl. Ready to Prod. Nam.e of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this	New Well Workover Deeper. Total Depth Top Oil/Gas Pay DEPTH SET after recovery of total volume of load depth or be for full 24 hours)	F.B.T.D. Tubing Depth Depth Dasing Shoe SACKS CEMENT oil and must be equal to or exceed top all
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Designate Type of Completi Date Spudded Pool Perforations HOLE SIZE TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test	On - (X) Date Compl. Ready to Prod. Nam.e of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this	New Well Workever Deeper. Total Depth Top Oil/Gas Pay DEPTH SET after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gas	F.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allows lift, etc.)
Designate Type of Completi Date Spudded Pool Perforations HOLE SIZE TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks	On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	New Well Workover Deeper. Total Depth Top Oil/Gas Pay DEPTH SET after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	F.B.T.D. Tubing Depth Depth Dasing Shoe SACKS CEMENT oil and must be equal to or exceed top all as lift, etc.) Choke Size
Designate Type of Completi Date Spudded Pool Perforations HOLE SIZE TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test	On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	New Well Workover Deeper. Total Depth Top Oil/Gas Pay DEPTH SET after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	F.B.T.D. Tubing Depth Depth Dasing Shoe SACKS CEMENT oil and must be equal to or exceed top all st lift, etc.) Choke Size
Designate Type of Completi Date Spudded Pool Perforations HOLE SIZE TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	New Well Workover Deeper. Total Depth Top Oil/Gas Pay DEPTH SET after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	F.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allows lift, etc.) Choke Size Gas-MCF
Designate Type of Completi Date Spudded Pool Perforations HOLE SIZE TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test	On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	New Well Workover Deeper. Total Depth Top Oil/Gas Pay DEPTH SET after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	F.B.T.D. Tubing Depth Depth Dasing Shoe SACKS CEMENT oil and must be equal to or exceed top all st lift, etc.) Choke Size
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Designate Type of Completi Date Spudded Pool Perforations HOLE SIZE TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this able	New Well Workever Deeper. Total Depth Top Oil/Gas Pay DEPTH SET after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure) Water-Bhls.	F.B.T.D. Tubing Depth Depth Jasing Shoe SACKS CEMENT oil and must be equal to or exceed top all s lift, etc.) Choke Size Gas-MCF
Designate Type of Completi Date Spudded Pool Perforations HOLE SIZE TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test	New Well Workever Deeper. Total Depth Top Oil/Gas Pay **Page 2015** **Page 20	F.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top all is lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
Designate Type of Completi Date Spudded Pool Perforations HOLE SIZE TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this able	New Well Workever Deeper. Total Depth Top Oil/Gas Pay **Page 2015** **Page 20	F.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top all s lift, etc.) Choke Size Gas-MCF Gravity of Condensate
Designate Type of Completi Date Spudded Pool Perforations HOLE SIZE TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this able	New Well Workever Deeper. Total Depth Top Oil/Gas Pay HD CEMENTING RECORD DEPTH SET after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, go Casing Pressure Water-Bils. Bbls. Condensate/MMCF Casing Pressure	F.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top all as lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size RVATION COMMISSION
Designate Type of Completic Date Spudded Pool Perforations HOLE SIZE TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA	On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this able	New Well Workover Deeper. Total Depth Top Oil/Gas Pay Approved Total Depth Top Oil/Gas Pay Top Oil/Gas Pay Top Oil/Gas Pay Approved Total Depth Top Oil/Gas Pay Approved Total Depth Top Oil/Gas Pay Approved Total Volume of load depth or be for full 24 hours) Producing Method (Flow, pump, go Casing Pressure Water-Bils. OIL CONSER	F.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top all is lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
Designate Type of Completic Date Spudded Pool Perforations HOLE SIZE TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules an	On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this able	New Well Workever Deeper. Total Depth Top Oil/Gas Pay Depth Top Oil/Gas Pay	F.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top all is lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size Choke Size

C. J. Chamber (Signature)

November 7, 1966

(Title)

Agent

TITLE ____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.