| Change in Ownershi | | Casinghead Gas | Condensate | <u> </u> | | |
|--------------------------|-------------------------------------|------------------|-------------------|------------------------|-----------------|--------------|
| New Well Recompletion | X | Change in Transp | Dry Gas | | | |
| | x 524, Midlai (Check proper box) | IU, IEAGS | | Other (Please explain) | | |
| Address | E24 M: 41 | d Tayse | | | | |
| | wn Drilling C | o npany, Inc | • | | | |
| Operator | ~ <i>~</i> | • . = | | | | |
| PRORATION OF | FICE | | | | <u>.</u> | |
| OPERATOR | | | | , | | |
| TRANSPORTER | GAS | | | | | |
| | OIL | | | | | |
| LAND OFFICE | | 7.011101112711 | | T OIL AND NATURA | UU | |
| U.S.G.S. | | ALITHORIZAT | | T OIL AND NATURAN | SMSC | |
| FILE | | | AND | LOWABLE AT ICE O.C | Effective 1-1-6 | • |
| SANTA FE | | NEWN | | | | C-104 and C+ |
| DISTRIBUTI | ON | N. 1 (T.) N. A. | ITVICO OU CONSEDV | ATION COMMISSION | Form. C -104 | |

Fee County is form is to be sent) is form is to be sent) None When Is gas actually connected? Rge. Unit If well produces oil or liquids, 29 16-S 37-E No P give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. Oil Well Plua Eack Workever Gas Well Designate Type of Completion = (X)Total Depth F.B.T.D. Date Spudded Date Compl. Ready to Prod. 6358 6400 May 17, 1966 April 6, 1966 Name of Producing Formation Top Oil/Gas Pay 6183 Paddock 6222 Lovington Paddock Depth Casing Shoe Perforations 6222, 6224, 6247, 6251 1/2, 6261, 6287, 6292, 6299, 6311, 6319 & 6323 6400 TUBING, CASING, AND CEMENTING RECORD DEPTH SET SACKS CEMENT CASING & TUBING SIZE HOLE SIZE 375 2100 8 3/4 6400 375 6 1/4 41/2 6183 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks May 17, 1966 May 17, 1966 Length of Test Purnp Casing Fressure Choke Size 24 hour Gas - MCF Cil-Bbls. Actual Prod. During Test 81 87 29 116 bbls **GAS WELL** Gravity of Condensate Bbls, Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Choke Size Casing Pressure Tubing Pressure Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given

| above is true and complet | te to the best of my | knowledge and bell |
|---------------------------|----------------------|--------------------|
| 1/ | (4) | |
| 1 Then | 77/3 | 2) |
| | (Signature) | |
| Agent | (Title) | |
| May 20, 196 | 6 | |

(Date)

OIL CONSERVATION COMMISSION

| APPROVED | | , | 19 |
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This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.