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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CAS TEMPORARILY ABANDON PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JOB	1
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7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

May 9, 1966

Ran 198 jts. of 4 1/2" 11.6# J-55 new smls. casing and set at 6400 feet. Cemented with 375 sacks cement. Top cement at 3210 feet.

May 11, 12 and 13, 1966

Tested casing to 2000 psi for 30 min. Held pressure. Perforated casing at 6222, 6224, 6247, 6251 1/2, 6261, 6287, 6292, 6299, 6311, 6319 and 6323 feet with one hole per foot. Acidized with 3000 gallons acid. Fraced with 20,000 gallons acid plus 20,000 pounds sand.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
include and belief.	
SIGNED TITLE Agent	
	DATE May 20, 1966
APPROVED BY	DATE