

UNITED STATES
DEPARTMENT OF THE INTERIORSUBMIT IN TRIPL
(Other instruction
verse side)NOTE
re-Form approved.
Budget Bureau No. 42-R1424.

GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Gulf Oil Corporation		8. FARM OR LEASE NAME Fort Worth Federal
3. ADDRESS OF OPERATOR Box 670, Hobbs, New Mexico		9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 766' FNL & 554' FEL, Section 12, 15-S, 34-E		10. FIELD AND POOL, OR WILDCAT Morton Lower No.
14. PERMIT NO.		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec 12, 15-S, 34-E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4055'		12. COUNTY OR PARISH Log
		13. STATE New Mexico

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled outside 5-1/2" casing to 10,384' with 4-5/8" bit. New ID. Circulated 8 hours. Ran 15 joints, 641' of 4" 11.3lb J-55 flush joint liner set at 10,376', top at 9721'. Cemented with 60 sacks of cement. WOC over 24 hours. Tested liner with 1000#, 30 minutes. OK. Cleaned out with 3-1/8" bit from 10,352' to 10,375'. Circulated mud out of hole with fresh water. Ran logs. Perforated liner with 4, 2-1/8" strip JHPF at 10,348-53' and 10,366-71'. Ran tubing and Baker Model 2 packer. Shubbbed well dry. Pumped 1000 gallons of 15% double inhibited HCl acid down tubing. Flushed with 40 barrels of water. Maximum pressure 250#, minimum 0#. Shubbbed well. Acidized with 3000 gallons of 15% HCl acid. Maximum pressure 2050#. AIR 6.3 bpm. IBIP 0#. Flushed with 50 barrels of water. Shubbbed and tested well. Pulled tubing and packer. Ran 2-3/8" 4.70# N-80 tubing and set at 10,259', locking shoe at 9937'. Ran rods and pump. Set pumping unit and returned well to production.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Area Production Manager

DATE

December 19, 1966

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

APPROVED
DEC 21 1966
D. L. BROWN
DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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MAIL ROOM