

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP
(Other instruction
verse side)ATE
re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

B4-015072

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SS

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Featherstone Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Morton Lower Wolfcamp

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

Sec. 12-158-34E

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

Box 670, Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

766° FNL 554° FNL Section 12-158-34E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

9855' OL

12. COUNTY OR PARISH

Lola

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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☐
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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF :

WATER SHUT-OFF

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☐

REPAIRING WELL

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☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

During process of acidizing new casing perforations at 9632-34°, 9643-45°, 9644-46° and 9691-93°, 5½" casing collapsed at 9803° (below bridge plug at 9800°). Attempted to surge out casing, unsuccessful. While milling on casing, mill went outside casing at 9895°. Milled and drilled outside 5½" casing to 9839° with 4-5/8" bit. In an attempt to salvage the well, we propose to do the following:

1. Re-drill well from current depth of 9839° to approximately 10,400° with 4-5/8" bit through existing opening in 5½" casing.
2. Install 4" OD flush joint liner from proposed TD at approximately 10,400° to approximately 9700°. Cement liner in place.
3. Perforate Wolfcamp zone selectively within the approximate interval 10,337-10,370° (depths based on original well logs).
4. Acidize new liner perforations 10,337-10,370° as needed.
5. Return well to production.

Note: Verbal approval obtained to perform proposed work from Mr. A. R. Brown per discussion with Mr. C. E. Kerslake and Mr. R. W. Sands on 10-28-66.

18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED BY

SIGNED

C. D. BOWLAND

TITLE

Area Production Manager

DATE

10-28-66

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.