DISTRIBUTION		~	
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	
SANTA FE		T FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11
FILE			
LAND OFFICE	AUTHORIZATION TO TE	AND JULY AND MATEUR	CAL GAS
OIL			*** 00
TRANSPORTER GAS			
OPERATOR			
I. PRORATION OFFICE			x. •
Operator	· · · · · · · · · · · · · · · · · · ·		
Gulf Oil Corporation			
Address			
Box 670, Hobbs, New	Mexico		
Reason(s) for filing (Check proper		Other (Please explain)
Recompletion	Change in Transporter of: Oil Dry (New Well	
Change in Ownership		ensate	
	outrigilled 015	ensite	
If change of ownership give nam and address of previous owner _	e		
and address of previous owner _			
II. DESCRIPTION OF WELL AN	ND LEASE		
Lease Name	Well No. Fool N	ame, Including Formation	Kind of Lease
Featherstone Federal	1 Mort	ton Lower Wolfcamp	State, Federal or Fee Federal
Location	-44		
Unit Letter;;	766 Feet From The North L	ine and 554 Feet	From The Bet
10 10 10	- 35 6	a) =	
Line of Section 12	Township 15-8 Range	34-E , MMPM, Lea	County
III. DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL G	AC	
Name of Authorized Transporter of	Cil or Condensate	Address (Give address to which	approved copy of this form is to be sent)
	m Corporation - Trucks	Box 1725, Midland,	
Name of Authorized Transporter of	lame of Authorized Transporter of Casinghead Gas 🚺 💮 or Dry Gas 🗌		approved copy of this form is to be sent)
None - gas is vented	waiting on tank battery	construction.	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	A 12 15-8 34-1	No	
If this production is commingled	with that from any other lease or pool	, give commingling order number	:
IV. COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepe	
Designate Type of Comple	etion = (X)	New Well Workover Deepe	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
5-3-6 6	June 8, 1966	10,450	10,412'
Pool	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
Morton Lower Wolforn	Wolfeamp	10,337'	10,297'
Perforations			Depth Casing Shoe
10,337-391, 10,348-50	10,366-701		١٥ ايلياء ١٥
	TUBING, CASING, AN	ID CEMENTING RECORD	10, ابلزه ۱
HOLE SIZE	TUBING, CASING, AN	DEPTH SET	SACKS CEMENT
HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	DEPTH SET 351'	SACKS CEMENT 375 EX (Circulated)
HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE 13-3/8* 8-5/8*	DEPTH SET 351' 4596'	SACKS CEMENT 375 ex (Circulated) 160 ex
HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE 13-3/8* 8-5/8* 5-1/2*	DEPTH SET 351' 1696' 10,149'	SACKS CEMENT 375 EX (Circulated)
HOLE SIZE 17-1/2** 11** 7-1/8**	TUBING, CASING, AN CASING & TUBING SIZE 13-3/8* 8-5/8* 5-1/2* 2-3/8*	DEPTH SET 351' 1,596' 10,149' 10,297'	SACKS CEMENT 375 ex (Circulated) 460 ex 440 ex (TOC at 8110')
HOLE SIZE 17-1/2** 11** 7-2/8** V. TEST DATA AND REQUEST OIL WELL	TUBING, CASING, AN CASING & TUBING SIZE 13-3/8* 8-5/8* 5-1/2* 2-3/8* FOR ALLOWABLE (Test must be	DEPTH SET 351' 1,596' 10,149' 10,297'	SACKS CEMENT 375 ex (Circulated) 160 ex
HOLE SIZE 17-1/2 110 7-2/80 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	TUBING, CASING, AN CASING & TUBING SIZE 13-3/8* 8-5/8* 5-1/2* 2-3/8* FOR ALLOWABLE (Test must be	DEPTH SET 351' 1596' 10,149' 10,297' after recovery of total volume of loa	SACKS CEMENT 375 ex (Circulated) 460 ex 440 ex (TOC at 8110') d oil and must be equal to or exceed top allow-
HOLE SIZE 17-1/2* 11* 7-2/8* V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks June 9, 1966	TUBING, CASING, AN CASING & TUBING SIZE 13-3/8* 8-5/8* 5-1/2* 2-3/8* FOR ALLOWABLE (Test must be able for this a	DEPTH SET 351' 4596' 10,449' 10,297' after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, g	SACKS CEMENT 375 ex (Circulated) 460 ex 440 ex (TOC at 8110') d oil and must be equal to or exceed top allow-
HOLE SIZE 17-1/2* 11* 7-2/8* V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks June 9, 1966 Length of Test	TUBING, CASING, AN CASING & TUBING SIZE 13-3/8* 8-5/8* 5-1/2* 2-3/8* FOR ALLOWABLE (Test must be able for this a ble for thi	DEPTH SET 351' 1596' 10,149' 10,297' after recovery of total volume of loa lepth or be for full 24 hours) Producing Method (Flow, pump, general sections) Casing Pressure	SACKS CEMENT 375 EX (Circulated) 460 EX 440 EX (TOC at 8110') d oil and must be equal to or exceed top allow- gas lift, etc.) Choke Size
HOLE SIZE 17-1/2* 11* 7-2/8* V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks June 9, 1966 Length of Test 20 hours	TUBING, CASING, AN CASING & TUBING SIZE 13-3/8* 8-5/8* 5-1/2* 2-3/8* FOR ALLOWABLE (Test must be able for this a ble for thi	DEPTH SET 351 1596 10,149 10,297 after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, go Floring Casing Pressure 0 - Packer	SACKS CEMENT 375 EX (Circulated) 460 EX 440 EX (TOC at 8110') d oil and must be equal to or exceed top allow- cas lift, etc.) Choke Size 20/64**
HOLE SIZE 17-1/2* 11* 7-2/8* V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks June 9, 1966 Length of Test 20 hours Actual Prod. During Test	TUBING, CASING, AN CASING & TUBING SIZE 13-3/8** 8-5/8** 5-1/2** 2-3/8** FOR ALLOWABLE (Test must be able for this a ble for	DEPTH SET 351' 1596' 10,149' 10,297' after recovery of total volume of loa lepth or be for full 24 hours) Producing Method (Flow, pump, general sections) Casing Pressure	SACKS CEMENT 375 EX (Circulated) 460 EX 440 EX (TOC at 8110') d oil and must be equal to or exceed top allow- gas lift, etc.) Choke Size
HOLE SIZE 17-1/2* 11* 7-2/8* V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks June 9, 1966 Length of Test 20 hours	TUBING, CASING, AN CASING & TUBING SIZE 13-3/8* 8-5/8* 5-1/2* 2-3/8* FOR ALLOWABLE (Test must be able for this a ble for thi	DEPTH SET 351 1596 10,149 10,297 after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, go Floring Casing Pressure 0 - Packer	SACKS CEMENT 375 EX (Circulated) 460 EX 440 EX (TOC at 8110') d oil and must be equal to or exceed top allow- cas lift, etc.) Choke Size 20/64**
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HOLE SIZE 17-1/2* 11* 7-2/8* V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks June 9, 1966 Length of Test 20 hours Actual Prod. During Test 260	TUBING, CASING, AN CASING & TUBING SIZE 13-3/8** 8-5/8** 5-1/2** 2-3/8** FOR ALLOWABLE (Test must be able for this a ble for	DEPTH SET 351 1596 10,149 10,297 after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, go Floring Casing Pressure 0 - Packer	SACKS CEMENT 375 EX (Circulated) 460 EX 440 EX (TOC at 8110') d oil and must be equal to or exceed top allowers lift, etc.) Choke Size 20/64* Gas-MCF
HOLE SIZE 17-1/2* 11* 7-2/8* V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks June 9, 1966 Length of Test 20 hours Actual Prod. During Test 260 GAS WELL	TUBING, CASING, AN CASING & TUBING SIZE 13-3/8* 8-5/8* 5-1/2* 2-3/8* FOR ALLOWABLE (Test must be able for this a Date of Test June 19, 1966 Tubing Pressure 375% Oil-Bbls. 260	DEPTH SET 351 1596 10,149 10,297 after recovery of total volume of loa lepth or be for full 24 hours) Producing Method (Flow, pump, g Flowing Casing Pressure 0 - Packer Water-Bbls.	SACKS CEMENT 375 EX (Circulated) 460 EX 440 EX (TOC at 8110') d oil and must be equal to or exceed top allow- cas lift, etc.) Choke Size 20/64**
HOLE SIZE 17-1/2* 11* 7-2/8* V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks June 9, 1966 Length of Test 20 hours Actual Prod. During Test 260 GAS WELL	TUBING, CASING, AN CASING & TUBING SIZE 13-3/8* 8-5/8* 5-1/2* 2-3/8* FOR ALLOWABLE (Test must be able for this a Date of Test June 19, 1966 Tubing Pressure 375% Oil-Bbls. 260	DEPTH SET 351 1596 10,149 10,297 after recovery of total volume of loa lepth or be for full 24 hours) Producing Method (Flow, pump, g Flowing Casing Pressure 0 - Packer Water-Bbls.	SACKS CEMENT 375 EX (Circulated) 460 EX 440 EX (TOC at 8110') d oil and must be equal to or exceed top allowers lift, etc.) Choke Size 20/64* Gas-MCF
HOLE SIZE 17-1/2* 11* 7-1/8* V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks June 9, 1966 Length of Test 20 hours Actual Prod. During Test 260 GAS WELL Actual Frod. Test-MCF/D Testing Method (pitot, back pr.)	TUBING, CASING, AN CASING & TUBING SIZE 13-3/8** 8-5/8** 5-1/2* 2-3/8** FOR ALLOWABLE (Test must be able for this a able	DEPTH SET 351 10,019 10,297 after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, and pump) Floring Casing Pressure O Packer Water-Bbls. Bbls. Condensate/MMCF	SACKS CEMENT 375 EX (Circulated) 460 EX 440 EX (TOC at 8110') d oil and must be equal to or exceed top allow- gas lift, etc.) Choke Size 20/64* Gas-MCF Gravity of Condensate
HOLE SIZE 17-1/2* 11* 7-2/8* V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks June 9, 1966 Length of Test 20 hours Actual Prod. During Test 260 GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, AN CASING & TUBING SIZE 13-3/8** 8-5/8** 5-1/2* 2-3/8** FOR ALLOWABLE (Test must be able for this a able	DEPTH SET 351 10,96 10,149 10,297 after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, governing) Casing Pressure O - Packer Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	SACKS CEMENT 375 EX (Circulated) 460 EX 440 EX (TOC at 8110') d oil and must be equal to or exceed top allowers lift, etc.) Choke Size 20/64* Gravity of Condensate Choke Size
HOLE SIZE 17-1/2* 11* 7-2/8* V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks June 9, 1966 Length of Test 20 hours Actual Prod. During Test 260 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA	TUBING, CASING, AN CASING & TUBING SIZE 13-3/8* 8-5/8* 5-1/2* 2-3/8* FOR ALLOWABLE (Test must be able for this a ble for this	DEPTH SET 351 10,96 10,119 10,297 after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, government) Producing Pressure 0 - Packer Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSE	SACKS CEMENT 375 EX (Circulated) 460 EX 440 EX (TOC at 8110') d oil and must be equal to or exceed top allow- gas lift, etc.) Choke Size 20/64* Gas-MCF Gravity of Condensate
HOLE SIZE 17-1/29 120 7-2/89 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Jane 9, 1966 Length of Test 20 hours Actual Prod. During Test 260 GAS WELL Actual Frod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules ar	TUBING, CASING, AN CASING & TUBING SIZE 13-3/8* 8-5/8* 5-1/2* 2-3/8* FOR ALLOWABLE (Test must be able for this a ble for thi	DEPTH SET 351 10,96 10,149 10,297 after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, government) Producing Pressure 0 - Packer Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSE	SACKS CEMENT 375 EX (Circulated) 460 EX 440 EX (TOC at 8110') d oil and must be equal to or exceed top allowers lift, etc.) Choke Size 20/64* Gravity of Condensate Choke Size
HOLE SIZE 17-1/20 110 7-1/80 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Jane 9, 1966 Length of Test 20 hours Actual Prod. During Test 260 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules an Commission have been complied	TUBING, CASING, AN CASING & TUBING SIZE 13-3/8* 8-5/8* 5-1/2* 2-3/8* FOR ALLOWABLE (Test must be able for this a ble for this	DEPTH SET 351 1596 10,119 10,297 after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, grading Pressure 0 - Packer Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSEI APPROVED	SACKS CEMENT 375 EX (Circulated) 460 EX 440 EX (TOC at 8110') d oil and must be equal to or exceed top allowers lift, etc.) Choke Size 20/64* Gravity of Condensate Choke Size
HOLE SIZE 17-1/20 110 7-1/80 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Jane 9, 1966 Length of Test 20 hours Actual Prod. During Test 260 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules an Commission have been complied	TUBING, CASING, AN CASING & TUBING SIZE 13-3/8* 8-5/8* 5-1/2* 2-3/8* FOR ALLOWABLE (Test must be able for this a able fo	DEPTH SET 351 10,96 10,149 10,297 after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, government) Producing Method (Flow, pump, government) Producing Method (Flow, pump, government) Producing Method (Flow, pump, government) Producing Method (Flow, pump, government) Producing Method (Flow, pump, government) O - Packer Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSEINAPPROVED BY	SACKS CEMENT 375 EX (Circulated) 460 EX 440 EX (TOC at 8110') d oil and must be equal to or exceed top allowers lift, etc.) Choke Size 20/64* Gravity of Condensate Choke Size
HOLE SIZE 17-1/29 130 7-2/80 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Jane 9, 1966 Length of Test 20 hours Actual Prod. During Test 260 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules ar Commission have been complied above is true and complete to	TUBING, CASING, AN CASING & TUBING SIZE 13-3/8* 8-5/8* 5-1/2* 2-3/8* FOR ALLOWABLE (Test must be able for this a ble for	DEPTH SET 351 1596 10,119 10,297 after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, grading Pressure 0 - Packer Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSEI APPROVED	SACKS CEMENT 375 EX (Circulated) 460 EX 440 EX (TOC at 8110') d oil and must be equal to or exceed top allowers lift, etc.) Choke Size 20/64* Gravity of Condensate Choke Size
HOLE SIZE 17-1/20 110 7-1/80 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Jane 9, 1966 Length of Test 20 hours Actual Prod. During Test 260 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules an Commission have been complied	TUBING, CASING, AN CASING & TUBING SIZE 13-3/8* 8-5/8* 5-1/2* 2-3/8* FOR ALLOWABLE (Test must be able for this a ble for	DEPTH SET 351' 10,449' 10,297' after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, grading Pressure O - Packer Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSEINAPPROVED BY	SACKS CEMENT 375 EX (Circulated) 460 EX 440 EX (TOC at 8110') d oil and must be equal to or exceed top allowers lift, etc.) Choke Size 20/64* Gravity of Condensate Choke Size
HOLE SIZE 17-1/2* 11* 7-2/8* V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Jane 9, 1966 Length of Test 20 hours Actual Prod. During Test 260 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules ar Commission have been complied above is true and complete to ORIGINAL SIGNED E	TUBING, CASING, AN CASING & TUBING SIZE 13-3/8* 8-5/8* 5-1/2* 2-3/8* FOR ALLOWABLE (Test must be able for this a able fo	DEPTH SET 351 10,119 10,297 after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, granger Pressure) O - Packer Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSEINATION OF This form is to be filed if this is a request for a second of the second	SACKS CEMENT 375 EX (Circulated) 460 EX 440 EX (TOC at 8110') d oil and must be equal to or exceed top allow- gas lift, etc.) Choke Size 20/64* Gravity of Condensate Choke Size RVATION COMMISSION , 19 d in compliance with RULE 1104, allowable for a newly drilled or deepened
HOLE SIZE 17-1/2* 11* 7-2/8* V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Jane 9, 1966 Length of Test 20 hours Actual Prod. During Test 260 GAS WELL Actual Frod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules ar Commission have been complied above is true and complete to OFFICINAL SIGNED E C. D. BOFFLAND	TUBING, CASING, AN CASING & TUBING SIZE 13-3/8* 8-5/8* 5-1/2* 2-3/8* FOR ALLOWABLE (Test must be able for this a able fo	DEPTH SET 351 10,119 10,297 after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, granger Pressure) O - Packer Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSEINATION OF This form is to be filed if this is a request for a second of the second	SACKS CEMENT 375
HOLE SIZE 17-1/2 112 7-1/3 112 7-1/3 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks June 9, 1966 Length of Test 20 hours Actual Prod. During Test 260 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules an Commission have been complied above is true and complete to OFIGINAL SIGNED E C. D. BOFILAND (So	TUBING, CASING, AN CASING & TUBING SIZE 13-3/8* 8-5/8* 5-1/2* 2-3/8* FOR ALLOWABLE (Test must be able for this a able fo	DEPTH SET 351 10,149 10,297 after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, and pump) O - Packer Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSEINA APPROVED This form is to be filled if this is a request for a well, this form must be accounted to the well in a sections of this form is form.	SACKS CEMENT 375
HOLE SIZE 17-1/2 112 7-1/3 112 7-1/3 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks June 9, 1966 Length of Test 20 hours Actual Prod. During Test 260 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules an Commission have been complied above is true and complete to OFIGINAL SIGNED E C. D. BOFILAND (So	TUBING, CASING, AN CASING & TUBING SIZE 13-3/8** 8-5/8** 5-1/2* 2-3/8** FOR ALLOWABLE (Test must be able for this a able	DEPTH SET 351 10,149 10,297 after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, grains) Producing Pressure O - Packer Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSE APPROVED BY This form is to be filed if this is a request for well, this form must be accounted to the well in a sections of this form able on new and recomplete	SACKS CEMENT 375 EX (Circulated) 460 EX 440 EX (TOC at 8110') d oil and must be equal to or exceed top allow- gas lift, etc.) Choke Size 20/64* Gravity of Condensate Choke Size RVATION COMMISSION , 19 d in compliance with RULE 1104, allowable for a newly drilled or deepened ompanied by a tabulation of the deviation accordance with RULE 111. In must be filled out completely for allow-d wells.
HOLE SIZE 17-1/2* 11* 7-2/8* V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Jane 9, 1966 Length of Test 20 hours Actual Prod. During Test 260 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules an Commission have been complied above is true and complete to OFIGURAL SIGNED E. D. BOFILAND (SI	TUBING, CASING, AN CASING & TUBING SIZE 13-3/8** 8-5/8** 5-1/2* 2-3/8** FOR ALLOWABLE (Test must be able for this a able	DEPTH SET 351 10,449 10,297 after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, gradient Pressure O - Packer Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSEINATION APPROVED If this is a request for a well, this form must be accurately the well in a sections of this form able on new and recomplete Fill out Sections I, II,	SACKS CEMENT 375