

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NAME OF OPERATOR	
ADDRESS	
CITY	
STATE	
ZIP	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
PRODUCTION OFFICE	
LAND OFFICE	

Tenneco Oil Company

Address

7990 IH 10 West, San Antonio, TX 78230

Reason(s) for filing (Check proper box)

New Well ☒
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	State Q	Well No.	3	Pool Name, including Formation	Lovington Paddock	Kind of Lease	State, Federal or Fee	State	Lease	E1679
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Location

Unit Letter E : 2310 Feet From The north Line and 330 Feet From The west

Line of Section 30 Township 16S Range 37E, NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil ☒ or Condensate ☐					Box 1510, Midland, TX	
Texas-New Mexico Pipeline Co.						
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐					Address (Give address to which approved copy of this form is to be sent)	
Phillips Pipe Line Co.					1160 Adams Bldg., Bartlesville, Okla.	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	E	30	16S	37E	Yes	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

COMPLETION DATA										
Designate Type of Completion - (X)			Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res.	Drill Fr.
			X		X	X				
Date Spudded		Date Compl. Ready to Prod.			Total Depth			P.B.T.D.		
6-4-66		7-8-66			6450			6414		
Elevations (D.F., RAB, RT, GR, etc.)		Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
3848 RKB		Glorietta-Paddock			6119'			6265		
Perforations								Depth Casing Shoe		
6119'-6398', 12 holes										

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8 5/8"	2105	1280
7 7/8"	4 1/2"	6450	595

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed top of
able for this depth or be for full 24 hours)

OIL WELL		DATE FOR THIS REPORT	
Date First New Oil Run To Tanks 12/14/84	Date of Test 12/18/84	Producing Method (Flow, pump, gas lift, etc.) pumping	
Length of Test 24	Tubing Pressure 35	Casing Pressure 35	Choke Size open
Actual Prod. During Test	Oil-Bbls. 8	Water-Bbls. 5	Gas-MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/AMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shot-In)	Casing Pressure (Shot-In)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Steve Carter

(Signature)

Production Engineer

(Title)

1/7/85

(Date)

OIL CONSERVATION DIVISION

JAN 14 1985

APPROVED

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 110.

If this is a request for allowable for a newly drilled or deep
well, this form must be accompanied by a tabulation of the test
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for a
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of
well name or number, or transporter, or other such change of record
well name or number, or transporter, or other such change of record

RECEIVED

JAN 11 1985

O.C.D.
NOTES OFFICE