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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: E-1679

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] OTHER

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

7. Unit Agreement Name:

8. Farm or Lease Name: State "O"

2. Name of Operator: Tenneco Oil Company

9. Well No.: 3

3. Address of Operator: Box 1031 Midland, Texas

10. Field and Pool, or Wildcat: Lovington Paddock

4. Location of Well: UNIT LETTER E LOCATED 2310 FEET FROM THE north LINE AND 330 FEET FROM THE west LINE OF SEC. 30 TWP. 16-S RGE. 37-E NMPM

12. County: Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
[illegible]	6-23-66	7-8-66	3848 RKB	3837

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
6450	6414 6382		→	yes	

24. Producing Interval(s), of this completion — Top, Bottom, Name: 6119 - 6398 Glorieta Paddock

25. Was Directional Survey Made: No

26. Type Electric and Other Logs Run: Gamma Ray Acoustic, Density Log - Laterolog

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	405	11	400 sx	None
4-1/2	10.5#	6450	7-7/8	595 sx	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8	6265	None

31. Perforation Record (Interval, size and number)

6119-6398 (12) - 1/2" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6119-6326	1000 gals acid, 20,000 gals acid Frac w 20,000#sand, Squeezed w/ 300 sx
6119-6398	1000 gals acid 20,000 gals acid frac & 20,000# sand.

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
Temporarily abandoned.		

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. *I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.*

SIGNED J.F. Carnes J.F.Carnes TITLE Dist. Prod. Eng. DATE Oct. 20, 1966

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	2117	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	2215	T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	2995	T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	3090	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers	3383	T. Devonian		T. Menefee		T. Madison	
T. Queen	3974	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg	4427	T. Montoya		T. Mancos		T. McCracken	
T. San Andres	4703	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta	6095	T. McKee		Base Greenhorn		T. Granite	
T. Paddock	6258	T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T Cisco (Bough C)		T.		T. Penn. "A"		T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf	230	230	Surface sand & caliche				
230	2117	1887	Red Beds				
2117	2215	98	Anhydrite				
2215	2995	789	Salt & Anhydrite				
2995	3090	95	Anhydrite & Dolomite				
3090	3383	293	Sand & Anhydrite				
3383	3974	591	Dolomite, Anhy. & sand				
3974	4427	453	Sand & Anhydrite				
4427	4703	276	Dolomite, Anhy. & sand				
4703	6095	1392	Dolomite & Anhydrite				
6095	6258	163	Sand & Dolomite				
6258	6454	196	Dolomite & sand				