

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator <b>Tenneco Oil Company</b>		5. State Oil & Gas Lease No.  7. Unit Agreement Name
3. Address of Operator <b>Box 1031 Midland, Texas</b>		8. Farm or Lease Name <b>State "Q"</b>
4. Location of Well UNIT LETTER <b>E</b> , <b>2310</b> FEET FROM THE <b>north</b> LINE AND <b>330</b> FEET FROM THE <b>west</b> LINE, SECTION <b>30</b> TOWNSHIP <b>16-S</b> RANGE <b>37-S</b> NMPM.		9. Well No. <b>3</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3847 DF</b>		10. Field and Pool, or Wildcat <b>Lovington Paddock</b>
12. County <b>Lea</b>		

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
 TEMPORARILY ABANDON ☐  
 PULL OR ALTER CASING ☐  
 OTHER ☐

PLUG AND ABANDON ☐  
 CHANGE PLANS ☐

REMEDIAL WORK ☐  
 COMMENCE DRILLING OPNS. ☐  
 CASING TEST AND CEMENT JOB ☐  
 OTHER **Squeezing, Re-perf & treating** ☒

ALTERING CASING ☐  
 PLUG AND ABANDON ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-24-66 Ran pump & rods. Set pumping unit & commenced pumping load water.

8-24-66 Pumping load water. Well was pumping 7-8 bbls. water per day.

8-31-66 Pulled pump & rods. Ran tracer survey. Tracer survey indicated channeling

9-14-19-66 Squeezed perfs 6119-6326 w/200 sx Incor w/low fluid loss in 2 stages. Drilled out cmt to 6414. Pressured up on casing and pumped into formation @ 1/4 BPM @ 3800 psi. No squeeze. Re-squeezed w/100 sx Incor w/low fluid loss, spearheaded 250 gal. 15% and maximum squeeze pressure - 4700 psi. Drilled out cmt to 6414. Pressure tested casing to 4000 psi for 30 min. with no drop in pressure.

9-20-66 Perforated one 1/2" hole at following depths: 6398, 6392, 6326, 6321, 6307, 6296, 6242 6230, 6196, 6137, 6131, & 6119'. Total of 12 holes.

9-21-66 Ran tubing & packer. Acidized above perfs w/1200 gal 15% NE acid using 18 ball salsars. Pulled packer & tubing. Fraced down 4-1/2" casing w/20,000 gals. acid (over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. F. Carnes

TITLE District Prod. Eng.

DATE 10-19-66

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

THIS COMMISSION MUST BE RE-APPROVED EVERY 6 MONTHS ON THE BASIS OF THE WELL STATUS FOR THIS WELL

**Frac w/1# sand per gal.**

**9-22-66 Ran tubing, pump & rods and commenced pumping load.**

**10-19-66 Well is pumping 1-20 bbls. water per day. Well is temporarily abandoned.  
by shutting in. Well will be retained for future secondary recovery  
operations.**