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# NEW MEXICO OIL CONSERVATION COMMISSION '66

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	<b>E-1679</b>

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Tenneco Oil Company</b>	8. Farm or Lease Name <b>State "Q"</b>
3. Address of Operator <b>P. O. Box 1031 Midland, Texas</b>	9. Well No. <b>3</b>
4. Location of Well UNIT LETTER <b>E</b> , <b>2310</b> FEET FROM THE <b>north</b> LINE AND <b>330</b> FEET FROM THE <b>west</b> LINE, SECTION <b>30</b> TOWNSHIP <b>16-8</b> RANGE <b>37-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Lovington Paddock</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3847 DF</b>	12. County <b>Lea</b>

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>&amp; Treatment</b>

## 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 11" hole 3:30 p.m. 6-4-66. Set and cemented 8-5/8" 24#, J-55 ST&C Csg. @ 2105' w/640 sx Class A, 540sx w/15% gel plus 3% salt followed by 100 sx 2% CaCl<sub>2</sub>. Pressure tested csg 30 min. @ 1000 psi after WOC 20 hrs. 6-23-66 TD 6450'. Ran 4-1/2" 10.5# J-55 ST&C Csg. to 6450'. Cmt'd w/525 sx Class C plus 16% gel and 3% salt-tailed in with 70 sx Pozmix Latex. Plug down 9:30 a.m. 6-24-66. TOC as per temp survey 3650'. WOC over 18 hrs. 7-6-66 PBD 6382'. Perf one 1/2" hole @ 6326, 6321, 6207, 6296, 6242, 6230, 6196, 6137, 6131, & 6119. Broke down Perfs w/1000 gals. acid using ball sealers and packer.

7-7-66 Pulled packer and tubing. Fraced down 4-1/2 casing w/20,000 gals. gelled acid and 20,000# 20-40 mesh sand.

## 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. F. Carnes TITLE Dist. Pet. Engineer DATE August 22, 1966

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: