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LAND OFFICE   SUNDRY NOTICES AND PEPORTS ON WELLS   Sundamental Company	SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION (C	
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SUNDRY NOTICES AND REPORTS ON WELLS  1. OIL	OPERATOR	1 -
District State   State		E-1679
District State   State	SUNDRY NOTICES AND REPORTS ON WELLS	
2. Nome of Operation of Company  2. Notice of Operation of Company  3. Address of Operation  P. O. Dox 1031 Middland, Texas  4. Location of Well  15. Elevation (Show whether DF, RT, CR, etc.)  16. Check Appropriate Box To Indicate Nature of Notice, Report of Other Data  NOTICE OF INTENTION TO:  16. Substitute of Medical Medical Nature of Notice, Report of Other Data  NOTICE OF INTENTION TO:  17. Democribe Proposed or Completed Operations (Clearly state all persistent details, and give pertinent dates, including estimated date of starting any proposed underly SEC RULE (10).  Syndhole ex Class A, Shoex w/15% gail plus 3% salt followed by 100 ax 2% CaClo. Pressure tested cag 30 min. © 1000 psi after WOC 20 hrs. 6-22-66 TD 6450'. Ran 4-1/2" 10.54  J55 STRC Cag. to 6450'. Cath dy/525 ax Class C plus 16% gail and 3% salt-tailed in with TO ax Pozzati Latex. Plug down 9:30 a.m. 6-24-66. TOC as per temp survey 3650'. WOC over 18 hrs. 1.  10. Increby certify that the information where is true and complete to the best of my knowledge and ballet.  21. Describe Certify that the information where is true and complete to the best of my knowledge and ballet.  22. Date of Operation Shows and complete to the best of my knowledge and ballet.  23. Date of Operation Shows and complete to the best of my knowledge and ballet.  24. Date of Operation Shows and complete to the best of my knowledge and ballet.  25. Date of Operation Shows and complete to the best of my knowledge and ballet.	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
NETICL 69 WELL OTHER TERMS OF THE NOTICE OF INTENTION TO:  Temporod C1 Company  Actives to Operator  P. O. BOX 1031 Midland, Texas  1. Locusion of Well  THE WEST LINE, SECTION 30 TOWNSHIP 16-8 RANGE 37-8 NATION TO THE NOTICE OF INTENTION TO:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PERFORM REWEDIAL WORK  TEMPORALIV ASABON  FULL OR ALTER CASING  CHANGE FLASS  TOWNSHIP PROPOSED OF COMPANION OF THE NOTICE OF TOWNSHIP TOWNSHIP TOWNSHIP FLOW AND ADMODING TOWNSHIP FLOW ADMODING TOWNSHIP FLOW AND ADMODING TOWNSHIP FLOW ADMODING TOWNSH	l = =	7. Unit Agreement Name
Tenneco Oil Company  1. Address of Operator  P. O. Box 1031 Midland, Texas  4. Location of Well  1. Line, section  30		
P. O. Box 1031 Midland, Texas  4. Location of Wall  10. Field and Fool, or Middon  11. Field and Fool, or Middon  12. Field and Fool, or Middon  12. Field and Fool, or Middon  13. Elevation (Show whether DF, NT, GR, etc.)  14. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  15. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  17. Describe Proposed or Completed Operations (Clearly state all penisons details, and give pertinent dates, including estimated date of sturting any proposed work) SEC MULE 10. hole 3:30 p.m. 6-4-66. Set and cemented 8-5/8" 24#, J-55 ST&C Cag. @ 2105'  17. Describe Proposed or Completed Operations (Clearly state all penisons details, and give pertinent dates, including estimated date of sturting any proposed work) SEC MULE 10. hole 3:30 p.m. 6-4-66. Set and cemented 8-5/8" 24#, J-55 ST&C Cag. @ 2105'  17. Describe Proposed or Completed Operations (Clearly state all penisons details, and give pertinent dates, including estimated date of sturting any proposed work) SEC MULE 10. hole 3:30 p.m. 6-4-66. Set and cemented 8-5/8" 24#, J-55 ST&C Cag. @ 2105'  17. Describe Proposed or Completed Operations (Clearly state all penisons details, and give pertinent dates, including estimated date of sturting any proposed work) SEC MULE 10. hole 3:30 p.m. 6-4-66. TO 6450'. Ran 4-1/2" 10.5#  17. ST&C Cag. @ 2105'  18. Textine		
P. O. Box 1031 Midland, Texas  4. Location of Well  Delit Letters B 2310 rest read the porth Line and 330 rest read Pool, or Wildom  The West Line, accion 30 rewards 16-8 saves 37-8 names  The West Line, accion 30 rewards 15. Elevation (Show whether DF, RT, GR, etc.)  12. County  1387 DF  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PELFORM REMEDIAL WORK 15-10-10-10-10-10-10-10-10-10-10-10-10-10-		
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15. Elevation (Show whether DF, RT, GR, etc.)  15. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PEUG AND ABANDON		
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PERFORM SEMEDIAL WORK  PULL OR ALTER CASING  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting ony proposed work) see Rule 1103.  Syndded 11" hole 3:30 p.m. 6-4-66. Set and commented 8-5/8" 2h#, J-55 ST&C Cag. @ 2105' w/640 ex Class A, 540ex w/15½ gel plus 3% salt followed by 100 ex 2% CaCl <sub>2</sub> . Pressure tested cag 30 min. @ 1000 psi after WOC 20 hrs. 6-23-66 TD 6450'. Ran 4-1/2" 10.5% J-55 ST&C Cag. to 6450'. Onto w/525 sx class c plus 16½ gel and 3% salt-tailed in with 70 ex Pormix Latex. Plug down 9:30 a.m. 6-24-66. TOG as per temp survey 3650'. WOC over 18 hrs. /  7-6-66 PSFD 6382'. Perf one 1/2" hole @ 6326, 6321, 6207, 6296, 6242, 6230, 6196, 6137, 6131, & 6119. Broke down Perfs w/1000 gals. scid using ball sealers and packer.  7-7-66 Pullad packer and tubing. Fraced down 4-1/2 casing w/20,000 gals. gelled acid and 20,000% 20-40 mesh sand.	UNIT LETTER E , 2310 FEET FROM THE NOTTH LINE AND 330 FEE	ET FROM LOYINGTON PROJOCK
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17. Describe Proposed or Completed Operations (Clearly state all persinent details, and give persinent dates, including estimated date of starting any proposed work) SEE RULE 1703.  Spudded 11" hole 3:30 p.m. 6-4-66. Set and comented 8-5/8" 24#, J-55 ST&C Csg. @ 2105' w/640 sx Class A, 540sx w/15% gel plus 3% salt followed by 100 sx 2% CaCl2. Pressure tested csg 30 min. @ 1000 psi after WCC 20 hrs. 6-23-66 TD 6450'. Ran 4-1/2" 10.5% J-55 ST&C Csg. to 6450'. Cmtd w/525 sx Class C plus 16% gel and 3% salt-tailed in with 70 sx Pozmix Latex. Plug down 9:30 a.m. 6-24-66. TOC as per temp survey 3650'. WCC over 18 hrs. / 7-6-66 PSTD 6382'. Perf one 1/2" hole @ 6326, 6321, 6207, 6296, 6242, 6230, 6196, 6137, 6131, & 6119. Broke down Perfs w/1000 gals. acid using ball sealers and packer.  7-7-66 Pullad packer and tubing. Fraced down 4-1/2 casing w/20,000 gals. gelled acid and 20,000# 20-40 mesh sand.	OTHER 6 1700 INC.	LX
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J. F. Carnes TITLE Dist. Pet. Engineer DATE August 22, 1966	Spudded 11" hole 3:30 p.m. 6-4-66. Set and cemented 8-5/8" 24# w/640 sx Class A, 540sx w/15% gel plus 3% salt followed by 100 tested csg 30 min. @ 1000 psi after WOC 20 hrs. 6-23-66 TD 645 J-55 ST&C Csg. to 6450'. Cmtd w/525 sx Class C plus 16% gel an 70 sx Pozmix Latex. Plug down 9:30 a.m. 6-24-66. TOC as per tower 18 hrs. / // // 7-6-66 PBTD 6382'. Perf one 1/2" hole @ 6326, 6321, 6207, 629 6131, & 6119. Broke down Perfs w/1000 gals. acid using 7-7-66 Pulled packer and tubing. Fraced down 4-1/2 casing w/2	sx 2% CaCl <sub>2</sub> . Pressure O'. Ran 4-1/2" 10.5# d 3% salt-tailed in with emp survey 3650'. WOC 6, 6242, 6230, 6196, 6137, c ball sealers and packer.
APPROVED BY DATE		DATE August 22, 1966
	APPROVED BY TITLE	DATE

CONDITIONS OF APPROVAL, IF ANY