

NEW MEXICO OIL CONSERVATION COMMISSION

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	GAS
PROBATION OFFICE	
OPERATOR	

Santa Fe, New Mexico
JUL 23 11 22 AM '68

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

GREATHOUSE, PIERCE & DAVIS
(Company or Operator)

ESTER McCLURE BARNES
(Lease) AREA 640 ACRES LOCATE WELL CORRECTLY.

Well No. 1, in 1/4 of 1/4, of Sec. 34, T. 14-S, R. 38-E, NMPM.

WILDCAT

Pool,

LEA

County.

Well is 660 feet from NORTH line and 660 feet from EAST line

of Section 34. If State Land the Oil and Gas Lease No. is

Drilling Commenced 6-17-66, 19 Drilling was Completed 8-7-66, 19

Name of Drilling Contractor SHARP DRILLING COMPANY

Address MIDLAND, TEXAS 79701

Elevation above sea level at Top of Tubing Head 3752.3 grd. The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

No. 4, from to feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SOLE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8		Used	404'				
8-5/8	24#&32#	New	4850'				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17	13-3/8	404'	400 sx	Pump		
11	8-5/8	4847'	150 sx	Pump		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to TD feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	2160		T. Devonian	12,985	
T. Salt			T. Silurian		
B. Salt			T. Montoya		
T. Yates	3220		T. Simpson		
T. 7 Rivers			T. McKee		
T. Queen			T. Ellenburger		
T. Grayburg			T. Gr. Wash		
T. San Andres	4720		T. Granite		
T. Glorieta	6360		T.		
T. Drinkard			T.		
T. Tubbs	7510		T.		
T. Abo	8190		T.		
T. Penn			T.		
T. Miss	11645		T.		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	4628		anhy.				
4628	9952		lime				
9952	11772		lime & shale				
11772	12738		lime, shale & chert				
12,738	T.D.		lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator GREATHOUSE, PIERCE & DAVIS

Name J. C. Davis, Jr.,

Address 808 BK OF THE SW BLDG.

Position or Title Partner

7-22-68
(Date)