NO. OF COPIES RECEIVED	<u>ן</u>	Form C-103
DISTRIBUTION	7	HUPPErsedes Old
SANTA FE		COMMISSION C.
FILE		COMMISSION Effective 1-1-65
U.S.G.S.		UN CALLUT BH 2018 Indiants The state
	-	UN 20 11 47 AN '66 a. Indicate Type of Lease State Fee
OPERATOR	-1	
or Englon		5. State Oil & Gas Lease No.
SUND	RY NOTICES AND REPORTS ON WELLS OPPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFF TION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	
USE "APPLICA	TION FOR PERMIT -** (FORM C-101) FOR SUCH PROPOSALS.)	ERENT RESERVOIR,
1. OIL GAS WELL	OTHER- Drilling	7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Greathouse, Pierce	4 Beute	Ester McClure Barnes
3. Address of Operator		9. Well No.
609 Midland Mation	al Bank Bldg.	#1
4. Location of Well	· •	10. Field and Pool, or Wildcat
UNIT LETTER	660 FEET FROM THE MORTH LINE AND	660 FEET FROM Wildcat
THE LINE, SECT	ION TOWNSHIP RANGE	38 K MPM (()))))))))))))))))))))))))))))))))
	15. Elevation (Show whether DF, RT, GR,	etc.) 12. County
	3752.3 Gr	
16. Check	Appropriate Box To Indicate Nature of N	
NOTICE OF 1	NTENTION TO:	
		SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WO	
TEMPORARILY ABANDON		
PULL OR ALTER CASING		RILLING OPNS.
		AND CEMENT JOB
OTHER		
17. Describe Proposed or Completed O	perations (Clearly state all pertinent details, and give	pertinent dates, including estimated date of starting any proposed
	d well on June 17, 1966	,
ahacaa	www.t vit duns 1/, 1700	
6-19-66: Ran 12	Jts of 13-3/8" casing. set @ 404"	. computed with 600 sacks regular neat

cement. Plugged down @11:00 p.m. Cement circulated. WOC 24 hrs. 6-21-66: Tested casing for 30 min. @ 1000# pressure. Held okey.

6-24-66: Ran 150 Jts. of 8-5/8" casing set @ 4846.77", cemented with 150 sacks Incore, 50-50 Pozmix, 6% gel, 15 sx salt plus 150 sx regular nest cement with 5 sacks salt. Plugged down @ 4:30 p.m. WOC 24 hrs. cement circulated.
6-27-66: Tested casing for 30 min. @ 1000# pressure. Held okay.