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NEW MEXICO OIL CONSERVATION COMMISSION

AUG 21 11 45 AM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-1679
7. Unit Agreement Name
8. Farm or Lease Name State "Q"
9. Well No. 4
10. Field and Pool, or Wildcat Undesignated
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Tenneco Oil Company
3. Address of Operator P. O. Box 1031 Midland, Texas
4. Location of Well UNIT LETTER F , 2310 FEET FROM THE north LINE AND 1983.1 FEET FROM THE west LINE, SECTION 30 TOWNSHIP 16 S RANGE 37 E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3840 Gr

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER Perforate & Stimulate <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded @ 3:00 p.m. 6-27-66

Set 8-5/8" 24#, J-55, casing @ 2115 w/500 sx Class C w/16% Gel & 3% salt plus 100 sx Class C 2/2% CaCl₂. Plug down @ 10:15 a.m. 6-30-66. After WOC for 18 hrs, pressure tested casing w/800 psi for 30 min. w/no drop in pressure.

Drilled 7-7/8" hole to 6505'. Set 4-1/2, 10.5#, J-55, casing @ 6505 w/700 sx Class C w/16% Gel & 3% salt plus 70 sx Class C w/Latex plug down @ 8:20 a.m. 7-18-66. Top cement by temp survey - 2900'

7-21-66PBD 6462. Perf. one 1/2" @ 6460, 6453, 6351, 6336, 6329, 6307, 6302, 6295, 6282, 6273, 6269, 6247, 6243, & 6239', Total 14 holes. Broke down perfs w/1000 gals. NE Acid using ball sealers. Fraced down casing w/20,000 gal gelled acid & 20,000# 20-40 mesh sand.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J.F. Carnas J.F. Carnas TITLE Dist. Pat. Engineer DATE 8-22-66

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: