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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION DE O.C.C.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FEB 7 11 43 AM '67

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. E-1679

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name State "Q"	
2. Name of Operator Tenneco Oil Company		9. Well No. 4	
3. Address of Operator P. O. Box 1031, Midland, Texas		10. Field and Pool, or Wildcat Lovington Paddock	
4. Location of Well UNIT LETTER <u>F</u> LOCATED <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>1983.1</u> FEET FROM THE <u>West</u> LINE OR SEC. <u>30</u> TWP. <u>16S</u> RGE. <u>37E</u> NMPM		12. County Lea	
15. Date Spudded 6-27-67	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.) 8-17-66	18. Elevations (DF, RKB, RT, GR, etc.) 3840 GR
20. Total Depth 6505	21. Plug Back T.D. 6462	22. If Multiple Compl., How Many -	23. Intervals Drilled By Rotary Tools 0-6505 Cable Tools -
24. Producing Interval(s), of this completion - Top, Bottom, Name 6229 - 6460 Paddock			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Lane-Wells Densilog and Focused Log			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8	24#	2115	11"
4-1/2	10.5#	6505	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
600 Sacks		None	
770 Sacks		None	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET		
2-3/8"	6351	-	
31. Perforation Record (Interval, size and number) 6229-6460 with 14 holes, 1-2"		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
33. PRODUCTION			
Date First Production 8-22-66	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Producing
Date of Test 8-25-66	Hours Tested 42	Choke Size 2"	Prod'n. For Test Period Oil - Bbl. 126 Gas - MCF TSTM Water - Bbl. 102 Gas - Oil Ratio -
Flow Tubing Press. 20	Casing Pressure 20	Calculated 24-Hour Rate 72	Oil Gravity - API (Corr.) 32.5
34. Disposition of Gas (Sold, used for fuel, vented, etc.) No gas			Test Witnessed By
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>J. F. Carnes</u>		TITLE <u>Dist. Petr. Engineer</u> DATE <u>2-6-67</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	2083	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	2180	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	3015	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	3120	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	3235	T. Devonian	T. Menefee	T. Madison
T. Queen	4008	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	4135	T. Montoya	T. Mancos	T. McCracken
T. San Andres	4455	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	6113	T. McKee	Base Greenhorn	T. Granite
T. Paddock	6290	T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	230	230	Surface Sand & Caliche				
230	2083	1853	Red Beds				
2083	2180	93	Anhydrite				
2180	3015	835	Salt and Anhydrite				
3015	3120	105	Anhydrite				
3120	3235	115	Sand and Anhydrite				
3235	4008	773	Dolomite and Anhydrite				
4008	4135	127	Sand and Anhydrite				
4135	4455	320	Dolomite, Anhydrite & Sand				
4455	6113	1658	Dolomite and Anhydrite				
6113	6290	177	Sand and Anhydrite				
6290	6506	216	Dolomite and Anhydrite				