

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-21821

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator

Primero Operating, Inc.

3. Address of Operator

P.O. Box 1433, Roswell, NM 88202-1433

4. Well Location

Unit Letter K : 1980 Feet From The South Line and 1750 Feet From The West Line

Section 26 Township 16S Range 35E NMPM Lea County

10. Date Spudded

07/14/66

11. Date T.D. Reached

08/15/66

12. Date Compl. (Ready to Prod.)

11/18/96

13. Elevations (DF& RKB, RT, GR, etc.)

3966 GR

14. Elev. Casinghead

15. Total Depth

10,431

16. Plug Back T.D.

10,290

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

X

19. Producing Interval(s), of this completion - Top, Bottom, Name

ABO 8662-8750

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

On File

22. Was Well Cored

NO

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
On File					

24.

LINER RECORD

25. **TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	8800	NA

26. Perforation record (interval, size, and number)

8726-30, 8734-38, 8742-50

8702-06, 8710-14, 8719-21

8682-88, 8662-66 1SPF 44 holes

27. **ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

DEPTH INTERVAL

8662-8750

AMOUNT AND KIND MATERIAL USED

2500 gals 20% NEFE

28.

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
11/18/96		Pump				Prod	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/01/96	24			33.6	13	5.8	386
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
	18		33.6	13	5.8	36	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

Phelps White

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed
Name

Phelps White

Title President

Date 1/7/97