

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

WELL API NO.
 30-025-21821

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER _____

2. Name of Operator
 Primero Operating, Inc.

3. Address of Operator
 P.O. Box 1433, Roswell, NM 88202-1433

7. Lease Name or Unit Agreement Name
 Eidson "A" WN

8. Well No.
 4

9. Pool name or Wildcat
 Townsend ABO

4. Well Location
 Unit Letter K : 1980 Feet From The South Line and 1750 Feet From The West Line
 Section 26 Township 16S Range 35E NMPM Lea County

10. Date Spudded 07/14/66
 11. Date T.D. Reached 08/15/66
 12. Date Compl. (Ready to Prod.) 11/18/96
 13. Elevations (DF& RKB, RT, GR, etc.) 3966 GR
 14. Elev. Casinghead

15. Total Depth 10,431
 16. Plug Back T.D. 10,290
 17. If Multiple Compl. How Many Zones?
 18. Intervals Drilled By Rotary Tools Cable Tools
 X

19. Producing Interval(s), of this completion - Top, Bottom, Name
 ABO 8662-8750
 20. Was Directional Survey Made
 NO

21. Type Electric and Other Logs Run
 On File
 22. Was Well Cored
 NO

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
On File					

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	8800	NA

26. Perforation record (interval, size, and number)
 8726-30, 8734-38, 8742-50
 8702-06, 8710-14, 8719-21
 8682-88, 8662-66 1SPF 44 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
 8662-8750 2500 gals 20% NEFE

28. **PRODUCTION**

Date First Production 11/18/96
 Production Method (Flowing, gas lift, pumping - Size and type pump) Pump
 Well Status (Prod. or Shut-in) Prod

Date of Test 12/01/96
 Hours Tested 24
 Choke Size
 Prod'n For Test Period
 Oil - Bbl. 33.6
 Gas - MCF 13
 Water - Bbl. 5.8
 Gas - Oil Ratio 386

Flow Tubing Press. Casing Pressure 18
 Calculated 24-Hour Rate
 Oil - Bbl. 33.6
 Gas - MCF 13
 Water - Bbl. 5.8
 Oil Gravity - API - (Corr.) 36

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 SOLD
 Test Witnessed By
 Phelps White

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature [Signature] Printed Name Phelps White Title President Date 1/7/97

JC