Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

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State of New Mexico inergy, Minerals and Natural Resources Departing

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410) REQUEST (OR ALLOWA	BLE AND AUTHOR	IZATION		
I.						
					API No.	
					3002521821	
Address 1500 Mid-America Tow	wer, 20 N. Bro	oadway, Okla	ahoma City, OK	73102		
Reason(s) for Filing (Check proper box)			Other (Please exp	olain)		
New Well		in Transporter of:		,		
Recompletion	oil [Dry Gas				
Change in Operator	Casinghead Gas	Condensate				
16 -1			O Par 011 Pm		ge, TX 764	27
and address of previous operator	······································	ig corp., r.	0. Box 911, Br	eckenria	ge, 1x /04	
II. DESCRIPTION OF WELI Lease Name	Well No			Vind	Kind of Lease No.	
Eidson "A" WN	4	1	Shoe Bar Penn		Federal or Fee	Lease No.
Location A WN	1 4	Shoe bal	reim			
Unit LetterK	:1980	_ Feet From The _	South Line and17	50 F	set From TheWe	estLine
Section 26 Towns	hip 16-S	Range 35-	-E , NMPM,		Lea County	
THE DESIGNATION OF TRACE	Noncommon on a					
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil				.bish same		4. 6
Name of Authorized Transporter of Oil x or Condensate Texas-New Mexico Pipe Line Company			Address (Give address to which approved copy of this form is to be sent) Box 42130, Houston, TX 77242-2130			
Name of Authorized Transporter of Casi	<u> </u>	or Dry Gas	Address (Give address to w			
Warren Petroleum Con	• —	01 Diy 028	P. O. Box 1589			io de serii)
If well produces oil or liquids,	Unit Sec.	Turn Pre				· · · · · · · · · · · · · · · · · · ·
give location of tanks.	E 26	Twp. Rge. 16S 35E	Yes	When	, 5–22–66	
If this production is commingled with tha					7-22-00	
IV. COMPLETION DATA		Poor, Brita containing				
Designate Type of Completion	Oil Wel	l Gas Well	New Well Workover	Deepen	Plug Back Same	Res'v Diff Res'v
Date Spudded	Date Compl. Ready t	o Prod.	Total Depth	<u> </u>	P.B.T.D.	
Flunding (DE DED DE CD)		Top Oil/Gas Pay				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		omation	1 top Om Gen Lay		Tubing Depth	
Perforations			I		Depth Casing Shoe	;
						
TUBING, CASING AND			 		7	
HOLE SIZE CASING & TUBING SIZ		UBING SIZE	DEPTH SET		SACKS CEMENT	
						·····
	<u> </u>					
V. TEST DATA AND REQUE						
OIL WELL (Test must be after Date First New Oil Run To Tank		oj ioaa oii and musi	be equal to or exceed top all Producing Method (Flow, p			24 hours.)
Date first New Oil Run 10 Tank	Date of Test		rroducing Method (rlow, p	ump, gas iyi, e	(c.)	
Length of Test	Tubing Pressure		Casing Pressure		Choke Size	
Design of Text						
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.		Gas- MCF	
			<u> </u>			
GAS WELL						
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate	
Festing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size	
u · · · · · · · · · · · · · · · · · · ·		•	, , , , , , , , , , , , , , , , , , , ,			
VI. OPERATOR CERTIFIC	'ATE OF COME	PLIANCE				
I hereby certify that the rules and regu			OIL CON	ISERV	ATION DIVI	ISION
Division have been complied with and	that the information giv					
is true and complete to the best of my knowledge and belief.			Date Approved			
Deluda Kawler			Orig. Signed by. By Paul Kautz			
Signature			By	Geologist		
Belinda Lawler	Production		1			
10-7-02	(017) 550 0	Title	Title			· · · · · · · · · · · · · · · · · · ·

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

10-7-92

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

(817)559-3355 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Senarate Form C-104 must be filed for each nool in multiply completed wells