Submit to Appropriate District Office Enc State Lease - 6 copies Fee Lease - 5 copies	State of New Mexico Energy, Minerals and Natural Resources Department			Form C-101 Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II	L CONSERVATIO P.O. Box 20 Santa Fe, New Mexico	88	API NO. (assigned by OCD on New Wells) 30-025-21821 5. Indicate Type of Lease	
P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410			STATE FEE X 6. State Oil & Gas Lease No. FEE X	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK				
1a. Type of Work:			7. Lease Name or Unit Agreement Name	
DRILL RE-EP b. Type of Well: OIL GAS WELL X WELL OTHER	SINGLE	PLUG BACK		
2. Name of Operator			Eidson "A" WN 8. Well No.	
Devon Energy Corporation (Nevada)			#4	
3. Address of Operator			9. Pool name or Wildcat	
20 N. Broadway Suite 4. Well Location	1500 Oklahoma	City, OK 731(2 Shoe Bar P	enn Wolfcomp
Unit Letter <u>K</u> : 1980 Feet From The south Line and 1750 Feet From The west Line				
Section 26 Township T16S Range R35E NMPM Lea County				
		nge <u>R35E</u>	MPM Lea	
	10. Proposed Depth		ormation	12. Rotary or C.T.
13. Elevations (Show whether DF, RT, GR, etc.)	14. Kind & Status Plug. Bond	16W PBTD) W 15. Drilling Contractor	lolfcamp	 Date Work will start
3966'	Blanket	NA		y 15, 1993
17. PROPOSED CASING AND CEMENT PROGRAM				
SIZE OF HOLE SIZE OF CASIN	G WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
Existing Perfs: 10,338' - 10,368' (Upper Penn) Proposed Perfs: 10,148' - 10,154' (Wolfcamp)				
We propose to set a CIBP $@$ 10,300'(<u>+</u>) and dump 10' of sand on top with a bailer. Then, we will perforate the Wolfcamp from 10,148'-10,154', 4 spf (4" casing gun). Then, the new perfs will be acidized with 1,000 gals Mud Clean-up Acid. The acid will be swabbed back. Then, we will run produc- tion equipment and put the well on pump.				
NOTE: Attached is a copy of the original plat with the new operator name (Devon Energy) and outlined dedicated acreage. The plat was signed by Devon to verify the acreage, pool and producing formation.				
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR FLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.				
I hereby certify that the information above is true and cos $A = \int \int \int \int \partial \nabla dx$	11			
SKONATURE <u>AUWY () Mms</u> TYPE OR FRINT NAME Debby	UUm	Engineering		<u>June 15, 1993</u> (405)
				EPHONE NO. 552-4511
(This space for State Use) ORIGINAL SIGNED APPROVED BY DISTRICT 1.5	UPERVISOR	-		<u>∎UIN 2.1.1993</u>
CONDITIONS OF AFFROVAL, IF ANY:		£	DAT	ŧJ <u>UN 2.1 1993</u>



UN 1 8 1993

