Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

I.

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator			011	1 01	L AND NA	TUMAL		NI ADINA			
Devon Energy Corporation (Nevada) Address								Yell API No. 3002521821			
1500 Mid-America Towe	er, 20 N	N. Broa	dwav. o	klal	homa City	u 0v 7	2100				
(check proper box)					Oth Oth	er (Please exp	3102 lain)				
New Well		Change in	Transporter of	of:		=					
Recompletion Change in Operator	Dry Gas										
If change of operator give name and address of previous operator .Hono			Condensate								
II DESCRIPTION OF THE	0 011 6	c das co	J., P. (	J. !	30x 2208	, Roswel	l, NM	88202		<del></del>	
II. DESCRIPTION OF WELL.	AND LE				······································						
Eidson "A" WN	Well No. Pool Name, Includ							Kind of Lease Lease No		Lease No.	
Location	4 Shoe Bar				Penn			State, Federal or Fee			
Unit Letter K	_:19	80	Feet From T	he <u>S</u>	South Lie	e and175	50	Feet From The	West	Line	
Section 26 Townsh	ip <u>16</u>	<u>s</u>	Range	35	E , N	МРМ,	Lea			Comment	
III. DESIGNATION OF TOAN	JCDADTT	'D OF O						····	·	County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	TX)	or Condens	L AND N	ATU	RAL GAS		····	-1			
Texas-New Mexico Pip		Address (Give address to which approved copy of this form is to be sent)									
Name of Authorized Transporter of Casin		P. O. Box 2528, Hobbs, NM 88240									
Warren Petroleum Corp.					Address (Give address to which approved copy of				form is to be s	ens)	
f well produces oil or liquids.					P. O. Box 1589, Tulsa, OK 74102						
give location of tanks.	1 L   26   165   35E				1 70	~	1 wn	en 7	1 7 ·		
If this production is commingled with that IV. COMPLETION DATA	from any oth	er lease or p	ool, give com	mingl	ing order numb	er:					
Designate Type of Completion	- (X)	Oil Well	Gas W	eil	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		l. Ready to 1	Prod.		Total Depth		<u> </u>	1,77,77	<u></u>	<u> </u>	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation								P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe			
								Depth Casin	g Shoe		
	T	UBING, C	CASING A	ND	CEMENTIN	IG RECOR	<u>D</u>				
HOLE SIZE CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT			
								STIGNO GENERAL			
	ļ	<del></del>									
	<del> </del>		<del></del>		<del></del>						
V. TEST DATA AND REQUES	T FOR A	LLOWAI	RIF	l	· · · · · · · · · · · · · · · · · · ·						
OIL WELL (Test must be after re	covery of tot	al volume of	load oil and	mueli	he equal to on a						
Date First New Oil Run To Tank	Date of Test	l	1004 011 4714	771.251	Producing Met	hod (Flow nu	mable for the	is depth or be f	or full 24 how	·s.)	
						1100 (1 1017, pm	np, gas iyi,	216.7			
Length of Test	Tubing Pres	Pressure			Casing Pressure			Choke Size			
Actual Prod During Total	. During Test Oil - Bbls.										
Actual Floor During Test					Water - Bbls.			Gas- MCF			
GAS WELL											
Actual Prod. Test - MCF/D	Length of T	est			<b>5</b>				•		
!					Bbls. Condensa	nc/MMCF		Gravity of Co	ondensate		
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
						5 (SHOE-111)		Choke Size			
VI. OPERATOR CERTIFICA	ATE OF	COMPI	IANCE		<u> </u>						
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.									2111010	1 4	
less of my kn	lowledge and	l belief.			Dato	Annrouge	ı			_	
MM(1) 1 - B					Date /	Approved	·	JU	JUL 0 8 '92		
Signature Signature				_	Β.,						
J. W. Duckworth	Opera	tions N	Manager		Ву				<u> </u>		
Printed Name / / Title					Orig. Signed by Paul Kautz						
Date 4/30/4 C	405/2	35-3611		_	Title_			Paul Kaut Geologist			
2-10		Teleph	one No.	- 11				CLEOTOR 100	•		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.