

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator ARCO Oil and Gas Company, a Division of Atlantic Richfield Company		8. Farm or Lease Name Eidson "A" WN	
3. Address of Operator P. O. Box 1710, Hobbs, NM 88240		9. Well No. 4	
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1750</u> FEET FROM THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>16S</u> RANGE <u>35E</u> NMPM.		10. Field and Pool, or Wildcat Shoe Bar Penn	
15. Elevation (Show whether DF, RT, GR, etc.) 3966' GR		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RU on 06/20/84. POH w/rods & pump. Installed BOP & POH w/comp assy.
2. Ran CNL/GR/CCL 10,428-8200'
3. Set RBP @ 10,391'. Set pkr @ 10,293'. Swab tested Penn perms 10,338-368', rec 6 BO, 29 BFW in 3-1/2 hrs.
4. Set BP @ 10,420', pkr @ 10,385. Swab tested lower Penn perms 10,407-17', rec 2 BO, 89 BFW in 6 hrs, no comm between Penn zones. POH w/BP. Set CIBP @ 10,370'. TA lower Penn 10,407-10,417'.
5. RIH w/comp. assy, set btm of tbg @ 10,317'. RIH w/pump & rods.
6. On 24 hr test 08/23/84 pmpd upper Penn perms 10,338-368'. 24 BO, 295 BW, 67 MCFG. GOR 2792:1. Prior prod: pmpd 7 BO, 10 BW, 8 MCFG in 24 hrs. Final Report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elizabeth L. Bush TITLE Asst. Engineer DATE 08/24/84
Eddie W. Seay
 APPROVED BY Oil & Gas Inspector TITLE _____ DATE AUG 29 1984
 CONDITIONS OF APPROVAL, IF ANY: