

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator ARCO Oil and Gas Company Division of Atlantic Richfield Company		8. Farm or Lease Name Eidson "A" WN	
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240		9. Well No. 4	
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1750</u> FEET FROM THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>16S</u> RANGE <u>35E</u> NMPM.		10. Field and Pool, or Wildcat Shoe Bar Penn	
15. Elevation (Show whether DF, RT, GR, etc.) 3966' GR		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RU, POH w/rods & tbgs. Inst BOP & POH w/compl assy.
2. CO to 10,429' PBD.
3. Run CNL/GR/CCL 10,429-8200'.
4. Set RBP @ 10,390' (between Upper & Lower Penn perfs 10,338-10,368' & 10,407-10,417'). Set pkr @ 10,300', swab test perfs 10,338-368'. If zone tests dry, POH w/pkr & RBP. Set cmt retr @ 10,250' & squeeze cmt perfs 10,338-10,368' & 10,407-10,417' w/CL H cmt. Spot 10 sx cmt on top of retr. If perfs 10,338-368' are productive, then cmt squeeze perfs 10,407-10,417' w/CL H Neat cmt.
5. DO cmt to 10,395'. If btm perfs communicated, re-perf Penn zone @ 10,338, 41, 51, 53, 55, 57, 64, 66, 68' w/2 JSPF. Acidize w/1000 gals 15% HCL. Swab back load & test.

Recompletion to Wolfcamp reported separately on Form C-101.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert E. Ballou TITLE Drlg. Engr. DATE 5/24/84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAY 28 1984

CONDITIONS OF APPROVAL, IF ANY: