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NEW MEXICO OIL CONSERVATION COMMISSION
 Orig. cc: UCC, Hobbs
 cc: West Texas Region
 cc: Shekl Oil Co. Box 1509, Midland, Tex.
 cc: file

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

AUG 22 4 01 PM '66

5a. Indicate Type of Lease
 State ☐ Fee ☒
 5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Sinclair Oil & Gas Company	8. Farm or Lease Name Eidson "A" WW
3. Address of Operator P. O. Box 1920, Hobbs, New Mexico	9. Well No. 4
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1750</u> FEET FROM THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>16S</u> RANGE <u>35E</u> NMPM:	10. Field and Pool, or Wildcat Shoe Bar Penn
15. Elevation (Show whether DF, RT, GR, etc.) 3966' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	OTHER <u>Drill Stem Testing, perf. treat & complete</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-28-66 DST#1. Holt, 6130-6200', 5/8" X 1" choke, no water cushion. Open 2 hrs. w/weak blow Weak blow throughout test. No gas rec., 90' drlg mud, 295' muddy salty sulphur water, 5" IOFP 95#, 1 hr. ISIP 2316, 2 hr. IOFP 73#, FFP 160#, 2 hr. FSIP 2226#. Hyd. 2823, temperature 102°.

7-29-66 DST#2. Glorietta 6220-6320', 5/8" X 1" choke, no water cushion. Open 2 hrs. w/weak blow slightly decreasing throughout test. Rec. 420' muddy salt water, no show oil or gas. 5" IOFP 58#, 1 hr. ISIP 2280#, 2 hr. IOFP 58#, FFP 203#, 2 hr. FSIP 2137#. Hyd. Press. 2847, temperature 105°.

7-30-66 DST#3. Paddock 6400-6488', 5/8" X 1" choke, no water cushion. Open 2 hrs. rec. 15' drlg mud. 5 mins. IOFP 43#, 1 hr. ISIP 2107#, IOFP 43#, FFP 43#, 2 hr. FSIP 1753#. Hyd. Press. 2852, temperature 108°.

8-15-66 Ran electric logs. Ran 5-1/2" OD casing 15.5# and 17# J-55 & N-80 10431' set @ 10431' to and cemented w/550 sks. cement. (350 sks. 50/50 Encor-Diamix "A" wt. 13.4 plus 200 sks. 8-18-66 Encor Neat wt. 14.6#, preceded by 500 gals. mud sweep. WOC 24 hrs. Pressure tested casing to 1500# for 30 mins. Tested O.K. Temperature survey indicated cement @ 8020'. 8-19-66 Perforated Penn 10338-41-51-53-55-57-64-66-68-10407-09-11-17' w/26 3/8" holes. Acidize w/2000 gals. HDA & 26 ball sealers. M.P. 4800#, M.P. 2500# @ 3.4 BPM, 10" SIP 0#, ISIP 400#. 8-20-66 swabbed Penn perfs. 10338-10417' 11 BNO in 5 hrs. 8-21-66 On potential test ending 6:00 AM 8-22-66 flowed 226 bbls. new oil, 43 gvty, no water in 12 hrs. on 16/64" choke. Tbg Press. 790#, GOR 980:1. 24 hr calc potential 452BPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Superintendent DATE 8-22-66

APPROVED BY [Signature] TITLE [Blank] DATE [Blank]

CONDITIONS OF APPROVAL, IF ANY: