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SANTA FE		CONSERVATION COMMISSIC	Form C-104
FILE C.			Supersedes Old C-104 and C-11 0, 0, 0, Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURAL	GAS _
LAND OFFICE	Origedce: OCC Hobbs	• me 22	1 756
TRANSPORTER GAS		HUG 24 4 91 4 s Regional Office	
OPERATOR	cc: Shell Oil	Co. Box 1509, Midland,	Tex.
PRORATION OFFICE	SINCLAIR CIL CORPORA		
Operator	and the second se	Oil Corporation Mergel	
Sinclair Oil &		e March 4, 1952	
	D, Hobbs, New Mexico	a farma a tras	:
Reason(s) for filing (Check proper b		Other (Please explain)	· · · · · · · · · · · · · · · · · · ·
New Well	Change in Transporter of:		
Recompletion			
Change in Ownership	Casinghead Gas Conde	nsate	
If change of ownership give name and address of previous owner	2		
	······································		
Legse Name	Lease No.   Well No.   Pool Na	me, including Formation	
Eidson "A" WN		boe Bar Penn	Kind of Lease State, Federal or Fee <b>Fee</b>
Location		······	100
Unit Letter K ; ]	1980 Feet From The South Lir	ne and <u>1750</u> Feet From	The West
26			_
Line of Section 26	Fownship 16S Range	35E , NMPM,	Lea County
I. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	NS	
Name of Authorized Transporter of (	Oil 🙀 or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)
Texas-New Mexico Pip	e Line Company	P. O. Box 1510, Midl:	and, Texas
Name of Authorized Transporter of Casinghead Gas 🛣 or Dry Gas 🗌 Warren Petroleum Corporation		Address (Give address to which appr	oved copy of this form is to be sent)
	Unit Sec. Twp. Ege.	Box 1589, Tulsa, Oklassing Strategy (W	ahoma hen
If well produces oil or liquids, give location of tanks,	E 26 16S 35E		8-22-66
If this production is commingled	with that from any other lease or pool.		
COMPLETION DATA			
Designate Type of Comple	tion - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
7-14-66	8-20-66	10431 '	10429 '
Elevations (DF, RKB, RT, GR, etc.		Top Oil/Gas Pay	Tubing Depth
3966 CR Perforations	Pennsylvaniah		10225'
	-64-66-68-10407-09-11-17'		Depth Casing Shoe 10431'
		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15"	11-3/4"OD	416'	525
11"	8-5/8"OD	4800 !	1000
7-7/8"	5-1/2"OD	10431	550
		<u> </u>	
7. TEST DATA AND REQUEST OIL WELL		fter recovery of total volume of load oil opth or be for full 24 hours)	and must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)
8-20-66	8-22-66	Flow	
Length of Test 12 hrs.	Tubing Pressure 790#	Casing Pressure Pkr	
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	<u>16/64</u>
226 Bbls.	226	0	221
·		•	<b>,</b>
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
. CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION
			- j E ∋ 2 C - 9 <b>HY</b>
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19, 19	
1	R	At the transformer of the second seco	compliance with RULE 1104.
tutton			wable for a newly drilled or deepened
(Signature)		well, this form must be accompa- tests taken on the well in acco	anied by a tabulation of the deviation
Superintend		All sections of this form my	ust be filled out completely for allow-
(Title) 8-22-66		able on new and recompleted w	ells.
(Date)		Fill out only Sections I, I well name or number, or transport	I. III, and VI for changes of owner, ter, or other such change of condition.
			it be filed for each pool in multiply

completed wells.