

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

HOBBS OFFICE O.C.C.

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

Orig & 2cc: OCC, Hobbs, New Mexico 29 1 13 PM '66
cc: West Texas Region Office
cc: Shell Oil Co. Box 1509, Midland, Tex.
cc: file

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Sinclair Oil & Gas Company		8. Farm or Lease Name Eidson "A" WW	
3. Address of Operator P. O. Box 1920, Hobbs, New Mexico		9. Well No. 4	
4. Location of Well UNIT LETTER K 1980 South 1750 FEET FROM THE LINE AND FEET FROM THE West LINE, SECTION 26 TOWNSHIP 16S RANGE 35E NMPM.		10. Field and Pool, or Wildcat Shoe Bar Penn	
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-23-66 Ran 8-5/8"OD 24 and 32# J-55 and H-40 casing set @ 4800' and cemented w/1000 sacks. (600 sks. Encor Diamix 12% Gel. 32# Salt, 1/2 of 1% D30, 12.3# Friction Red. 200 sks. Encor Diamix 8% Gel 1/4 of 1% D 30, 200 sks. Encor Neat 14.5#). Did not circulate. Temperature survey indicated cement 3070' from surface. WOC 24 hrs.
7-24-66 Pressure tested casing to 1000# for 30 min. Tested OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Superintendent DATE 7-26-66

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: