

DISTRICT I

P. O. Box 1980, Hobbs, NM 88240

**OIL CONSERVATION DIVISION**

2040 South Pacheco  
Santa Fe, New Mexico 86595

DISTRICT II

P. O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-025-21827

5. Indicate Type of Lease

STATE ☐

FEE ☐

☒

6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

Oil

Gas

Well ☐

Well ☒

OTHER

2. Name of Operator

TMBR/Sharp Drilling, Inc.

3. Address of Operator

P. O. Drawer 10970, Midland, TX 79702

7. Lease Name or Unit Agreement Name

Del Apache Stokes

8. Well No.

1

9. Pool name or Wildcat

Townsend (Morrow)

4. Well Location

Unit Letter O : 660 Feet From The South Line and 1980 Feet From The East

Section 23 Township 16S Range 35E NMPM County Lea

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3964.2' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See attached sheet.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Jeffrey D. Phillips*

TITLE

V. P. Production

DATE

12/20/2000

TYPE OR PRINT NAME

Jeffrey D. Phillips

TELEPHONE NO.

(915) 699-5050

(This space for State Use)

APPROVED BY

*Billy E. Frazier*

TITLE

COMPLIANCE OFFICER

DATE

JUL 9 2002

CONDITIONS OF APPROVAL, IF ANY:

GWW

## Del Apache Stokes No. 1 R/E

### C-103 (Continued)

**12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent data, including estimated date of starting any proposed work) SEE RULE 1103.**

06/25/00 Locate dry hole marker.

07/02/00 Dig out cellar, set cellar, dry reserve pit.

07/06/00 Weld on 11 3/4" x 13 5/8" 3M wellhead. Location, roads & pits are 100% complete. Will drill rat & mouse hole 07/06/00.

07/12/00 PO: NU. Broke tour @ 1:00 AM 07/12/00. Time Breakdown: 19 hrs RU. 5 hrs NU.

07/13/00 372' Drlg Plug. RR#1 11" DGJMill SN: EM8919. Mud: 8.4 ppg, Vis 34. 13 hrs NU Bops. 1/2 hrs test BOP's to 1,000 psi O.K.. 3 1/2 hrs drlg surface plug. 6 hrs P/U DC's and mix mud. 1 hrs drlg plug @ 370'

07/14/00 1302' Drlg Red Bed and anhy. RR#1 11" DGJMill SN: EM8919, 1302' in 26.25 hrs. Mud: 9.2 ppg, Vis 42. 4 hrs Drilling plug @ 370 to 425. 1 Work on oil pump. 9 1/4 hrs drilling and wash from 425 to 930'. 3/4 hrs Replace oil pump. 8 1/2 hrs Drlg and wash from 930 to 1302'. 1/2 hrs Install Rotating Head.

07/15/00 3095' Anhy. PO: Drlg cmt.  
MW 9.4, Vis 41, pH 10, Chl 6000. RR#1 SN EM8919 11" Type DGJMill, In O', made 3095' in 48 3/4 hrs. Tag @ 3080'. No plug @ 2000'. Top of csg ± 3108'. Time Breakdown: 2 hrs Ream. 1 hr Jet shale pit, change screens. 11 hrs Ream. 1 hr Circ. 6 1/2 hrs Ream. 2 1/2 hrs Drill cmt.

07/16/00 3125' Anhy. PO: Mill.  
MW 9.5, Vis 45, pH 10. Time Breakdown: 3 hrs Ream. 1 hr Circ. 6 1/2 hrs Trip. 2 1/2 hrs Run fluid caliper. 1 hr Circ. 3 hrs POH. 4 1/2 hrs Pick up fishing tools & GIH. 1 hr Circ & tag fish 3121'. 1 1/2 hrs Mill on fish.

07/17/00 2550'. PO: Repair on BJ pump truck to pump plug #2.  
MW 9.5, Vis 43, pH 10. Time Breakdown: 1 hr Mill on fish. 2 1/2 hrs POH, no metal marks on mill skirt. 1 hr Make & pick up bent jt. 2 3/4 hrs TIH. 2 1/2 hrs Work bent jt, tag @ 3141' & 3126'. 3/4 hr TOH. 4 hrs LD DC's. 2 1/2 hrs GIH 3126'. 3 hrs RU BJ, pump 75 sx CI "C" Neat 100' plug 14.8 ppg, 1.33 yield. 1/2 hr LDDP to 2550'. 3/4 hrs WO BJ truck. 1/4 hr Pump 75 sx CI "C" Neat, 100'. Set the following plugs:  
Plug #1 3126' (100') 75 sx C  
Plug #2 2550' (100') 75 sx C

07/18/00 PO: RD. Time Breakdown: 2 1/4 hrs LDDP. 1/4 hr Set Plug #3 @ 463', 75 sx. 1 hr LDDP. 11 1/2 hrs ND, set, stack out. 1 hr Mix & cmt surface plug, 15 sx. 5 hrs Jet pits. 2 hrs RD.  
Set the following plugs:  
Plug #3 434' 75 sx  
Plug #4 Surface 15 sx  
**Well P&A'd . Rig Released @ 9:00 PM 07/17/00. FINAL REPORT.**