District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources Department Form C-101
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

☐ AMENDED REPORT

A DDI ICA				ro ppi		TED DEE	DENI	DI LICE.			ND A ZONE	
APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACE Operator Name and Address. TMBR/Sharp Drilling, Inc. P. O. Drawer 10970 Midland, TX 79702										OGRID Number 036554		
										B1-1	125-21827	
-	rty Code					Property Name Apache Stokes					' Well No. 1	
⁷ Surface Location												
UL or lot no.	Section 23	Towns	nip Range	Lot Idn	Feet from the	North/South I	ine Fe	et from the	1	est line East	Count Lea	
		8	Proposed	Bottom	Hole Locat	ation If Different From Surface						
UL or lot no.	Section 23	Townsh	ip Range	Lot Idn	Feet from the	North/South I	h line Feet from the Eas		East/W	Vest line E ast	Coun Lea	
	·	'Pro	posed Pool 1 end (Morro	w)		¹⁶ Proposed Pool 2						
" Work Type Code			" Well Type	· Code	¹³ Cable/Rotary R		¹⁴ Lease Type Code P		¹³ Ground Level Elevation 3964.2 GL			
E " Multiple No			¹⁷ Proposed 13,10	•		mation		¹⁹ Contractor FMBR/Sharp		29 Spud Date 6/15/00		
					ed Casing a				<u> </u>	l	0,10,00	
Hole Si		asing Size	ng weight/foot						Estimated TOC			
Existing		113/4		42		414		400		Surface		
Re-establish		8%		32, 30, & 24		4,800		400		3200 est		
71/8		51/2		17 & 20		13,100		1100		5000		
²² Describe productive sheets if nec	zone and essary.	osed pr propos	ogram. If t	his applic	ation is to DE one. Describe	EPEN or PLI the blowout	UG BAC	CK give the	e data o	on the pr ny. Use	esent additional	
Permit Explicit 1 Year From Approval Date Unless British Underway Re-Entry												
²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION						
Signature: D. Phillips						Approved by: LECTION OF STREET						
Printed same: feltfy D. Inillips						Title: DISTRICT FSF - CE VICTIR						
Title:	V. P. Pre	sident			A	Approval Date: Expiration Date:						
Date:	5/25/00		Phone:	(915) 699-50	R	Conditions of Approval : Attached						

C-101 Instructions

Measurements and dimensions are to be in feeழinches. Well locations will refer to the New Mexic。. rincipal Meridian.

IF THIS IS AN AMENDED REPORT CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT.

- Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.
- 2 Operator's name and address
- 3 API number of this well. If this is a new drill the OCD will assign the number and fill this in.
- 4 Property code. If this is a new property the OCD will assign the number and fill it in.
- 5 Property name that used to be called 'well name'
- 6 The number of this well on the property.
- 7 The surveyed location of this well New Mexico Principal Meridian NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD Unit Letter.
- 8 The proposed bottom hole location of this well at TD

9 and 10 The proposed pool(s) to which this well is beeing drilled.

- 11 Work type code from the following table:
 - N New well
 - E Re-entry
 - D Drill deeper
 - P Plugback
 - A Add a zone
- 12 Well type code from the following table:
 - O Single oil completion
 - G Single gas completion
 - M Mutiple completion
 - i Injection well
 - S SWD well
 - W Water supply well
 - C Carbon dioxide well
- 13 Cable or rotary drilling code
 - C Propose to cable tool drill
 - R Propose to rotary drill
- 14 Lease type code from the following table:
 - S State
 - P Private
- 15 Ground level elevation above sea level
- 16 Intend to mutiple complete? Yes or No
- 17 Proposed total depth of this well
- 18 Geologic formation at TD
- 19 Name of the intended drilling company if known.
- 20 Anticipated spud date.
- Proposed hole size ID inches, proposed casing OD inches, casing weight in pounds per foot, setting depth of the casing or depth and top of liner, proposed cementing volume, and estimated top of cement
- 22 Brief description of the proposed drilling program and BOP program. Attach additional sheets if necessary.
- 23 The signature, printed name, and title of the person

authorized to make this report. The date this report was signed and the telephone number to call for questions about this report.

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