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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

SEP 15 11 40 AM '66

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
SEP 27 1 12 PM	

1a. TYPE OF WELL						7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____ NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____						8. Farm or Lease Name Stokes	
2. Name of Operator Delaware-Apache Corporation						9. Well No. 1	
3. Address of Operator 1720 Wilco Building, Midland, Texas						10. Field and Pool, or Wildcat Shoobar	
4. Location of Well UNIT LETTER 0 LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM						12. County Lee	
THE East LINE OF SEC. 23 TWP. 16-N RGE. 3-E NMPM							
15. Date Spudded 7-26-66		16. Date T.D. Reached 9-1-66		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.) 3,964.2' GR	
19. Elev. Casinghead 3,964.2'		20. Total Depth 10,630'		21. Plug Back T.D.		22. If Multiple Compl., How Many	
23. Intervals Drilled By Rotary		24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made No		27. Was Well Cored No	
26. Type Electric and Other Logs Run Induction ES, Densilog, Minilog							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
11-3/4"	42	414'	17-1/4"	400 sacks	None		
8-5/8"	24 & 32	4,800'	11"	400 sacks	3100'		
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED Larry Shaw				TITLE Area Engineer		DATE September 15, 1966	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1970</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3204</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>4081</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4803</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>6320</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6812</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>8198</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>Line 9599</u>	T. <u>1st Wolfcamp Line</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>Porosity - 10,344</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. <u>Bough "B" 10,596</u>	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2678	2678	2678	salt & anhy				
3444	3444	766	anhy				
3795	3795	351	anhy				
4142	4142	347	anhy				
4423	4423	281	anhy				
4707	4707	284	lime				
5031	5031	324	lime				
5406	5406	375	lime				
5596	5596	190	lime				
5910	5910	314	lime				
6301	6301	391	lime				
6564	6564	263	lime				
6842	6842	278	lime				
7225	7225	383	lime				
7497	7497	272	lime				
7700	7700	203	lime				
7936	7936	236	lime				
8094	8094	158	lime				
8385	8385	291	lime				
8650	8650	265	lime				
9040	9040	390	lime				
9370	9370	330	lime				
9618	9618	248	lime				
10047	10047	429	lime				
10204	10204	157	lime & shale				
10399	10399	195	lime				
10508	10508	109	lime				
10568	10568	60	lime				