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NEW MEXICO OIL CONSERVATION COMMISSION

AUG 5 1 53 PM '66

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Delaware-Apache Corporation</b>	8. Farm or Lease Name <b>Stokes</b>
3. Address of Operator <b>1720 Wilco Building, Midland, Texas</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>0</b> <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>23</b> TOWNSHIP <b>16-South</b> RANGE <b>35-East</b> NMPM.	10. Field and Pool, or Wildcat <b>Shoebar</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3964.2' GR</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moran Drilling Co. spudded @ 8:00 a.m. on July 26, 1966. Drilled 17 1/4" hole to 415' and ran 14 joints of 11-3/4" OD 42#/ft. H-40 ST&C new casing set @ 414'. Halliburton cemented with 200 sacks of Class "C" with 4% gel, 2% CaCl plus 200 sacks of Class "C" neat with 2% CaCl. Plug down @ 5:00 p.m. on July 26, 1966. Circulated approximately 45 sacks of cement out. Tested 11-3/4" casing with 850 psi for 30 minutes and held okay.

Drilled 11" hole to 4800'. On August 3, 1966, ran 156 joints of 8-5/8" OD 24# & 30# J-55, ST&C new casing to 4800' KB. BJ Service cemented with 200 sacks of Class "C" with 4% gel, 2% NaCl plus 200 sacks Class "C" neat with 2% CaCl. Plug down @ 2:00 p.m. on August 3, 1966, with good returns throughout job. Pressure tested 8-5/8" casing with 1000 psi for 30 minutes and held okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Roy H. Reeves TITLE Production Clerk DATE August 4, 1966

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: