NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

.

.

,

Form C-102 Supersedes C-128 Effective 1-1-65

RE APACHE COR		Lease	JUL ZI	11		
	μ.		STOKE	es ^{1 44}	AH '66	Well No.
ion Township		Range		County		.
23 16 5	OUTH	35	EAST		Ĺ	.EA
of Well:				t from the	······································	line
Producing Formation	. Ine and	Pool	Ice	c nom the		adicated Acreage;
Penneylvanian			boe Bar			Forty Acres
ne lease is dedicated	-	-	•			•
unitization, unitizati on	, force-pooli	ng. etc?				
no," list the owners an essary.) ill be assigned to the v	d tract desc well until all	riptions wl	hich have ac	tually be	en consolidato ed (by comm	ed. (Use reverse side of unitization, unitization,
	REG. PR	676 	ALD SURVEYON		I hereby cer tained herei	CERTIFICATION tify that the information con- n is true ond complete to the inowledge and belief.
1	102	MEXI		4	Position	
1		W.WEP				
; ; ;					Delaware	Agache Corgoration
		1			July 12,	1966
					shown on thi notes of act under my su	rtify that the well location is plat was plotted from field tual surveys made by me or pervision, and that the same correct to the best of my nd belief.
	- 999-		19 80' -		Registered Pro- and/or Land Su	mW. West
	of well: t from the SOUTI Producing Formation Penney? Winten reage dedicated to the one lease is dedicated yalty). the lease of different or unitization, unitization No If answer is " no;" list the owners an essary.) ill be assigned to the v	of Well: t from the SOUTH line and Producing Pormation Promoty Wunders reage dedicated to the subject we one lease is dedicated to the well yalty). the lease of different ownership is of unitization, unitization, force-pooli No If answer is "yes," type o no," list the owners and tract desc essary.)	of well: t trom the SOUTH line and 1980 Producing Formation Peanagy Ivaination reage dedicated to the subject well by cold one lease is dedicated to the well, outline e yalty). the lease of different ownership is dedicated to unitization, unitization, force-pooling, etc? No If answer is "yes," type of consolida- no," list the owners and tract descriptions will essary.) ill be assigned to the well until all interests or otherwise) or until a non-standard unit, elin	of Well: trom the SOUTH line and 1980 tee Producing Pormation reage dedicated to the subject well by colored pencil o and lease is dedicated to the well, outline each and ide yalty). te lease of different ownership is dedicated to the well, unitization, unitization, force-pooling, etc? No If answer is "yes," type of consolidation	of well: trom the SOUTH line and 1980 feet from the Producing Formetion Pool mode Bar Preaking Symmian Pool mode Bar reage dedicated to the subject well by colored pencil or hachure me lease is dedicated to the well, outline each and identify the yaity). re lease of different ownership is dedicated to the well, have the unitization, unitization, force-pooling.etc? No If answer is "yes," type of consolidation	of well: 1980 test from the EAST Producing Permention Pool Booe Bar Transford Yvanchan Pool Booe Dar reage dedicated to the subject well by colored pencil or hachure marks on the ownership the yalty). If an event of the subject well, outline each and identify the ownership the yalty). te lease of different ownership is dedicated to the well, have the interests of a unitization, force-pooling, etc? If answer is "yes," type of consolidation

.

COUNTY LEA FIELD	Shoe Ear-Pen	n. st.	ATE NM	
DPR DELAWARE APACHE CORI			MA	.P
l Stokes				
Sec. 23, T-16-S, R-3	35-е		CO-0	RD
660' FSL, 1980' FEL	of Sec.		MN 21	82
<u>Spd 7-26-66</u>		CLASS EL		
Cmp 9-1-66	FORMATION	DATUM	FORMATION	DATUM
SG & SX - TUBING				
11 3/4" 414' 400				
8 5/8" 4800' 400				
				1
			······································	
OGS EL GR RA IND HC A				
	TD 10630'	<u></u> Ł		I

		Distrik Repr	ution limi oduction r	ited and publication prohibited by subscribers' agreement. ights reserved by Williams & Lee Scouting Service, Inc.		
CONT.	Moran	Drig.	Co.	PROP DEPTH 10700	TYPE	
DATE						

	F.R. 7-28-66
	PD 10,700' - Pennsylvanian
	Contractor - Moran Drlg. Co.
8-1-66	Drlg. 4423' anhy.
8-8-66	Drlg. 5910' 1m.
8-15-66	
8~22-66	Drlg. 10047′ 1m.
8-29-66	TD 10630', prep to log.
	DST 10227-318', open 1 hr 45 mins.
	Rec 30' DM, 180' Salt Wtr CM + 270'
	Salt Wir,
	.30 min ISIP 3646#, FP 92-232#.
	30 min FSIP 3004#, EP 4611#.
9~6~66	TD 10630', PLUGGED & APANDONED.
	SP DST 6010-6103', open 1 hr.
	Rec 92' Salt Wtr CM + 560' Maddy Salt Wtr,
	30 min ISIP 2253#, FP 153-243#
	1 hr FS1P 2099#.

ه.

LEA	Shoe	Bar-Penn. CORP., #1	Se

· •

ez. 23-168-35E Page #2

ì

9-6-66 Ċ.

Continued LCG TOPS: Abc 8198', Welfcamp Lime 9599', Wolfcamp Forosity 10344', Bough "B" 10596'.

COUNTY LEA FIELD	Shoe Bar-Per	n. s r	ATE NM	
OPR DELAWARE APACHE COR		<u></u>	MA	
<u> </u>				
Sec. 23, T-16-S, R-	35-Е		CO-0	RD
660' FSL, 1980' FEL	of Sec.		MN 21	
Spd 7-26-66		CLASS		L
<u>Cmp 9-1-66</u>	FORMATION	DATUM	FORMATION	DATU
CSG & SX - TUBING				1
11 3/4" 414' 400 8 5/8" 4800' 400				
LOGS EL GR RA IND HC A				
LOGS EL GR RA IND HC A	TD 10630'	I		L

200022 G MERADORED

._

~

	Distribution limited and publication prohibited by subscribers' agreement. Reproduction rights reserved by Williams & Lee Scouting Service, Inc.						
~	CONT.	Moran	Drlg.	Co.	PROP DEPTH 10700	ТҮРЕ	

ï

...

	F.R. 7-28-66
	PD 10,700' - Pennsylvanian
	Contractor - Moran Drlg. Co.
8-1-66	Drlg. 4423' anhy.
8-8-66	Drlg. 5910' lm.
8-15-66	Dr1g. 7936' 1m.
8-22-66	Drlg. 10047' 1m.
8-29-66	TD 10630', prep to log.
	DST 10227-318', open 1 hr 45 mins,
	Rec 30' DM, 180' Salt Wtr CM + 270'
	Salt Wtr,
	.30 min ISIP 3646#, FP 92-232#,
	30 min FSIP 3004#, HP 4611#.
9-6-66	TD 10630', PLUGGED & ABANDONED.
	SP DST 6010-6103', open 1 hr,
	Rec 92' Salt Wtr CM + 560' Muddy Salt Wtr,
	30 min ISIP 2253#, FP 153-243#,
	1 hr FSIP 2099#.

÷	* * ~		-
· · · · · ·	·	•	
LEA DELAWARE	Shoe Bar-Penn APACHE CORP., #	Sec. 23-16S-35E Page #2	, ,

9-6-66	

Continued LCG TOPS: Abo 8198', Wolfcamp Lime 9599', Wolfcamp Perosity 10344', Bough "B" 10596'.