

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-105  
Effective 1-1-65

I.

DISTRIBUTION		
ANTAFEE		
FILE		
U.S.		
AND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

Operator \_\_\_\_\_

Address C. O. Fulton

P.O. Box 1121 Artesia, New Mexico 86210

Reason(s) for filing (Check proper box)

New Well	<input type="checkbox"/>	Change in Transporter of:		Other (Please explain)	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>	Dry Gas	<input type="checkbox"/>
Change in Ownership	<input checked="" type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>	Condensate	<input type="checkbox"/>

If change of ownership give name and address of previous owner George H. Williams c/o Oil Reports & Gas Services, Inc. Box 763 Hobbs, New Mexico 88240

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
<u>Lea " N Z " State</u>	<u>1</u>	<u>Maljamar Grayburg San Andres</u>	<u>State, Federal or Fee</u>	<u>K-3282</u>
Location				
Unit Letter	<u>N</u>	<u>660</u>	Feet From The	<u>South</u>
		Line and	<u>1980</u>	Feet From The
		<u>West</u>		
Line of Section	<u>34</u>	Township	<u>16 S</u>	Range
		<u>32 E</u>	, NMPM,	
		<u>Lea</u>	County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	<input checked="" type="checkbox"/>	or Condensate	<input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>The Permian Corporation</u>				<u>Box 3110 Midland, Texas 79701</u>
Name of Authorized Transporter of Casinghead Gas	<input type="checkbox"/>	or Dry Gas	<input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	<u>N</u>	<u>34</u>	<u>16 S</u>	<u>32 E</u>	<u>No</u>	

If this production is commingled with that from any other lease or pool give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest'v.	Diff. Rest'v.
	<input checked="" type="checkbox"/>							
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
<u>9-3-66</u>		<u>4400'</u>	<u>4371'</u>					
Elevations (DT, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
<u>4293 GR</u>	<u>Grayburg San Andres</u>	<u>4101'</u>	<u>4253'</u>					
Perforations				Depth Casing Shoe				
<u>4101-03 4140-42 4165-67 4213-15 4246-48 4288-89 4311-51</u>				<u>4399'</u>				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
<u>12 1/4"</u>	<u>9 5/8"</u>	<u>357'</u>	<u>175 Sk</u>					
<u>7 7/8"</u>	<u>5 1/2"</u>	<u>4399'</u>	<u>265 Sk</u>					
	<u>2 7/8"</u>	<u>4253'</u>						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
<u>2-17-71</u>	<u>3-10-71</u>	<u>Swab</u>	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
<u>24 hrs</u>		<u>50%</u>	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
<u>60 bbls. fluid</u>	<u>50</u>	<u>10</u>	<u>33</u>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

C. O. Fulton  
(Signature)  
C. O. Fulton  
(Title)  
3-10-71  
(Date)

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY \_\_\_\_\_  
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each well in multiple.