	$T = \frac{1}{2} \left[\frac{1}{$	_	
NO. OF COPIES RECEIVED			Form C-103
DISTRIBUTION		. C. C.	Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION C		C-102 and C-103 Effective 1-1-65
FILE			
U.S.G.S.	SEP 15 3 1	5 11 00 50	a. Indicate Type of Lease
LAND OFFICE			State 🔽 🛛 🛛 🗖
OPERATOR		5.	. State Oil & Gas Lease No. K-3282
(DO NOT USE THIS FORM FOR USE "APPLI	DRY NOTICES AND REPORTS ON WELLS PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFEI CATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	RENT RESERVOIA.	
1. OIL GAS WELL	OTHER-	7.	. Unit Agreement Name
2. Name of Operator		8.	. Farm or Lease Name
Gulf Oil Corporation	a		Lea NZ State
3. Address of Operator		9,	. Well No.
Box 670, Hobbs, New	Mexico		1
4. Location of Well		11	0. Field and Pool, or Wildcat
UNIT LETTER N	660 FEET FROM THE South	1980	Undesignated
	TION 34 TOWNSHIP 16-S RANGE		
	15. Elevation (Show whether DF, RT, GR, e. 4293' GL	tc.) 12	2. County Lea
^{16.} Chec	k Appropriate Box To Indicate Nature of No	tice. Report or Other	Data
NOTICE OF	INTENTION TO:	SUBSEQUENT R	
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WOR	εκ	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DR	ILLING OPNS.	PLUG AND ABANDONMENT
PULL OF ALTER CASING	CHANGE PLANS CASING TEST A	AND CEMENT JOB	
OTHER	OTHER		
17. Describe Proposed or Completed work) SEE RULE 1103.	Operations (Clearly state all pertinent details, and give p	ertinent dates, including est	imated date of starting any proposed

4400' TD, 4371' FB.

B & L Drilling Company reached TD 4400' of 7-7/8" hole at 2:45 AM, September 10, 1966. Ran 135 joints & 1 cut joint, 4389', of 5-1/2" 14# J-55 ST&C casing set and cemented at 4399' with 165 sacks of Class C with 16% gel, 3% salt and .2% D-13 and 100 sacks of Class C Neat.

WOC & NU 6 hours. Temperature survey indicated top of cement at 2740'. WOC over 48 hours. Tested casing with 2000#, 30 minutes. OK.

0	RIGINAL SUCH LE BY			
SIGNED	C. D. BORLAND	TITLE Area Productio	n Manager	DATE September 15, 1966
APPROVED		TITLE		DATE -