

Re-Cmp 2-17-71		CLASS		OWDF EL 4303E	
		FORMATION	DATUM	FORMATION	DATUM
CSG & SX - TUBING 9 5/8" at 357' w/175 SX 5 1/2" at 4399' w/265 SX					
LOGS	EL	GR	RA	IND	HC A

Distribution limited and publication prohibited by subscribers' agreement.
Reproduction rights reserved by Williams & Lee Scouting Service, Inc.

CONT. _____
DATE _____ PROP DEPTH 4351' TYPE WO

F.R.C. 3-25-71; Opr's Elev. 4293' GL
PD 4351' WO (Grayburg-San Andres)
(Orig. Gulf Oil Corp., Temp. Aban. 10-13-66,
OTD 4400')
3-22-71 TD 4400'; PBD 4371'; COMPLETE
No Additional Work Done.
3-25-71 COMPLETION REPORTED

COUNTY	LEA	FIELD	Maljamar	STATE	NM
OPR	GULF OIL CORPORATION				MAP
1 Lea "NZ" State					
Sec. 34, T-16-S, R-32-E				CO-ORD	
660' FSL, 1980' FWL of Sec.				MN 21844	
Spd 9-3-66		CLASS			
Cmp 10-13-66		FORMATION	DATUM	FORMATION	DATUM
CSG & SX - TUBING					
9 5/8" 357' 175					
5 1/2" 4399' 265					
LOGS EL GR RA IND HC A					
		TD 4400'			
TEMPORARILY ABANDONED					

Distribution limited and publication prohibited by subscribers' agreement.
Reproduction rights reserved by Williams & Lee Scouting Service, Inc.

CONT. B&L Drlg. Co. PROP DEPTH 4400' TYPE
DATE

F.R. 9-1-66; Opr's Elev. 4304' KB
PD 4400' - SA
Contractor - B&L Drlg. Co.
9-6-66 Drlg. 3160'.
9-12-66 TD 4400', WOC.
9-19-66 TD 4400', PBD 4371', SI.
Perf 4101-03', 4140-42', 4165-67', 4213-15',
4246-48', 4288-90', 4349-51' W/4 SPF
Acid (4101-4351') 1750 gals.
Frac (4101-4351') 38,500 gals gelled wtr +
1/2 to 2# sd. per gal
Swbd 3 BO + 77 BLW & swbd dry (4101-4351')
9-26-66 TD 4400', PBD 4371', TO Pump.
Pmpd 9 BO + 15 BLW/72 hrs (4101-4351')
10-3-66 TD 4400', PBD 4371', TO Pump.
Swbd 25 BFPH (95% wtr) (4101-4351')

-66 TD 4400', PBD 4371', TO Pump.
Pmpd 8 BO + 5 EW/48 hrs (4101-4351')
10-17-66 TD 4400', PBD 4371', TEMPORARILY ABANDONED.
Pmpd 4 BW/24 hrs (4101-4351')
LOG TOPS: Anhydrite 1215', Yates 2504',
Seven Rivers 2840', Queen 3460', Penrose
3770', Grayburg 3897', San Andres 4232'.