

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. OG-5979, 37

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____		7. Unit Agreement Name N.E. Maljamar Unit	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		8. Farm or Lease Name	
2. Name of Operator Aztec Oil & Gas Co. (J.M. Huber Corp., & Major & Giebel Oils, Agent) 5		9. Well No.	
3. Address of Operator 922 Vaughn Building, Midland, Texas 79701		10. Field and Pool, or Wildcat W. Kemnitz Lwr. Wlfc.	
4. Location of Well UNIT LETTER M LOCATED 860 FEET FROM THE South LINE AND 660 FEET FROM		12. County Lea	
THE West LINE OF SEC. 32 TWP. 16-S RGE. 33-E NMPM			
15. Date Spudded 9/8/1966	16. Date T.D. Reached 10/25/66	17. Date Compl. (Ready to Prod.) 12/3/66 P&A	18. Elevations (DF, RKB, RT, GR, etc.) 4221.7 GL
20. Total Depth 10,900'	21. Plug Back T.D. -	22. If Multiple Compl., How Many -	23. Intervals Drilled By Rotary Tools 6'-10,900'
24. Producing Interval(s), of this completion - Top, Bottom, Name None			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Ies, Minifocused and Sonic Logs			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13-3/8	48 & 54.5#	350'	17-1/2"
8-5/8	32 & 24#	4,440'	12-1/4"
CEMENTING RECORD		AMOUNT PULLED	
360 sacks		1004'	
200 sacks			
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
	None		
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
None		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
33. PRODUCTION			
Date First Production None	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
			Oil - Bbl.
			Gas - MCF
			Water - Bbl.
			Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.) I.E.S. Minifocused and Sonic Logs, Deviation Survey			Test Witnessed By
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED Floyd L. M...		TITLE District Production Supt. DATE 9/12/1967	

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Canyon	T. Ojo Alamo	T. Penn. "B"	T. Penn. "B"
T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	T. Penn. "C"
B. Salt	T. Atoka	T. Penn. "D"	T. Leadville
T. Yates	T. Miss	T. Madison	T. Elbert
T. 7 Rivers	T. Devonian	T. Menefee	T. Point Lookout
T. Queen	T. Silurian	T. Mancos	T. McCracken
T. Grayburg	T. Montoya	T. Gallup	T. Ignacio Ortiz
T. San Andres	T. Simpson	T. Base Greenhorn	T. Granite
T. Glorieta	T. McKee	T. Dakota	T. Morrison
T. Paddock	T. Ellenburger	T. Todillo	T. Entrada
T. Drinkard	T. Delaware Sand	T. Wingate	T. Chinle
T. Abo	T. Bone Springs	T. Permian	T. Permian
T. Wolfcamp	T. Keweenaw	T. Permian	T. Permian
T. Penn.	T. "Reef 10,608"	T. Permian	T. Permian
T. Cisco (Bough C)	T. "Reef 10,832"	T. Permian	T. Permian

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1220	1220	Red Beds				
1220	1950	730	Red Beds and Anhydrite				
1950	2460	510	Red Beds, Anhy. & Salt				
2460	2810	350	Anhydrite & Salt Strks.				
2810	3040	230	Anhydrite				
3040	3946	906	Anhydrite & Gyp				
3946	4146	200	Anhy. & Lime strks.				
4146	4312	166	Lime				
4312	4440	128	Lime, Dol. & Chert				
4440	5252	812	Dolomite and Chert				
5252	7830	2578	Lime				
7830	8064	234	Lime and Shale				
8064	10047	1963	Lime				
10047	10115	68	Lime w/Chert strks.				
10115	10237	122	Lime				
10237	10850	613	Lime and Shale				
10850	10900	50	Lime - Total Depth				