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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SEP 23 11 11 '66

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. OG 5379	
7. Unit Agreement Name N.E. Maljamar Unit	
8. Farm or Lease Name Same	
9. Well No. 5	
10. Field and Pool, or Wildcat W. Kemnitz Lower Wlf.	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Aztec Oil & Gas Co. (J.M. Huber Corp., Major & Giebel Oils, Agent)
3. Address of Operator Suite 922 Vaughn Building, Midland, Texas 79701	4. Location of Well UNIT LETTER M , 860 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 16S RANGE 33E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4221.7 GL	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud at 10:30 A.M. 9/8/66. Drilled 17-1/2" hole to 350'. Ran 11 joints (361.86') 13-3/8" casing, 48# and 54.5#, J-55. Set at 350' and cemented with 260 sx Class A, 4% gel, 2% CaCl; 100 sx Class A, 2% CaCl. Plug down at 9:45 P.M. Cement circulated. W.O.C. 18 hours. Pressure tested casing at 500 PSI for 30 minutes, held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE **Agent for Aztec Oil & Gas Co.** DATE **9/23/66**

APPROVED BY *[Signature]* TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: