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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

HUASO O.G.C.
Nov 15 11 43 AM '66

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____				7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____				8. Farm or Lease Name SCHARBAUER	
2. Name of Operator MONSANTO COMPANY				9. Well No. 1	
3. Address of Operator 101 North Marienfeld, Midland, Texas				10. Field and Pool, or Wildcat Shoe Bar (Penn)	
4. Location of Well UNIT LETTER D LOCATED 990 FEET FROM THE West LINE AND 330 FEET FROM THE North LINE OF SEC. 35 TWP. 16S RGE. 35E NMMPM				12. County Lea	
15. Date Spudded 9-9-66	16. Date T.D. Reached 10-15-66	17. Date Compl. (Ready to Prod.) Dry Hole	18. Elevations (DF, RKB, RT, GR, etc.) RKB 3980	19. Elev. Casinghead -	
20. Total Depth 10,550'	21. Plug Back T.D. -	22. If Multiple Compl., How Many -	23. Intervals Drilled By 0-10,550'	Rotary Tools	Cable Tools
24. Producing Interval(s), of this completion — Top, Bottom, Name Dry Hole				25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Induction, Minilog, Acoustilog				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42#	368'	15"	300 ex Class "C"	none
8-5/8"	32# & 24#	2279'	11"	400 ex	2052'
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
		NONE			NONE
31. Perforation Record (Interval, size and number) Dry Hole			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
			NONE		
33. PRODUCTION					
Date First Production -		Production Method (Flowing, gas lift, pumping — Size and type pump) -			Well Status (Prod. or Shut-in) -
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
35. List of Attachments Electric logs					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED A. W. Wood		TITLE Dist. Prod. Supt.		DATE 11-14-66	

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electric and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Atocha	T. Pictured Cliffs	T. Penn. "D"
T. Miss	T. Cliff House	T. Leadville
T. Devonian	T. Menefee	T. Madison
T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Mancos	T. McCracken
T. San Andres	T. Gallup	T. Ignacio Ozite
T. Gileta	T. McKee	T. Granite
T. Paddock	T. Ellenburger	T. Dakota
T. Blinberry	T. Gr. Wash	T. Morrison
T. Tubb	T. Granite	T. Todillo
T. Drinkard	T. Delaware Sand	T. Entrada
T. Abo	T. Bone Springs	T. Wingate
T. Wolfcamp	T. Penn. "A"	T. Chinle
T. Penn.	T. Permian	T. Permian
T. Cisco (Bough C)		T. Permian

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0	350	350	Surface sand & caliche
350	2033	2033	Redbeds
2283	2033	2283	Redbeds & anhy
2283	3340	3340	Salt & anhy
3340	4122	4122	anhy
4122	4617	4617	anhy & lime
4617	6185	6185	lime
6185	6329	6329	lime & sand
6329	6595	6595	lime
6595	6874	6874	lime & shale
6874	9982	9982	lime
9982	10,051	10,051	lime & dolomite
10,200	10,257	10,257	lime, shale, dolomite
10,257	10,262	10,262	lime & dolomite
10,262	10,395	10,395	lime
10,395	10,415	10,415	lime & chert
10,415	10,497	10,497	lime & chert
10,497	10,550	10,550	lime & chert
10,550	T.D.	T.D.	lime & chert
10,200	10,257	10,257	lime, shale, dolomite
10,257	10,262	10,262	lime & dolomite
10,262	10,395	10,395	lime
10,395	10,415	10,415	lime & chert
10,415	10,497	10,497	lime & chert
10,497	10,550	10,550	lime & chert
10,550	T.D.	T.D.	lime & chert

DST #1 10,219-10,262' 5" preflow w/WMB, cool
open 30", no blow. Rec. 360' drlg mud. NRE
sample 2370 cc drlg mud, no gas or oil. IHP
4662', 60" ISIP 3887, 1647' 137, 90" PSIP 3642,
IHP 4609.