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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. State Oil & Gas Lease No.
2. Name of Operator MONSANTO COMPANY	7. Unit Agreement Name
3. Address of Operator 101 N. Marienfeld, Midland, Texas	8. Farm or Lease Name Scharbauer
4. Location of Well UNIT LETTER D , 990 FEET FROM THE West LINE AND 330 FEET FROM THE North LINE, SECTION 35 TOWNSHIP 16S RANGE 35E NMPM.	9. Well No. 1
15. Elevation (Show whether DF, RT, GR, etc.) Gr. 3967	10. Field and Pool, or Wildcat Shoe Bar (Penn)
	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Due to non-commercial production this well will be plugged and abandoned. TD was 10,500, no production casing was set, 11 3/4" surface casing was set at 368' and cemented to surface. 8 5/8" intermediate casing was set at 4836' and cemented with 400 sacks. Cement top was found at 3200' with temperature survey.

Plugging procedure will be as follows:

- Spot 25 sx. cement at total depth of 10,550'
- Run 4 1/2" drill pipe and spot plugs as follows:
10,300 - 10,220' w/ 25 sx; 9,550-9,470 w/ 25 sx (top Wolfcamp); 8,300-8,220' w/ 25 sx (top Abo); 7,600-7,520' w/ 25 sx (top Tubb); 6,350-6,270' w/ 25 sx (top Glorietta); 4,880-4,800' w/ 75 sx (8 5/8" csg. at 4836').
- Shoot 8 5/8" casing at approximately 3000' and pull same.
- Run tubing and spot plugs as follows:
In and out of 8 5/8" stub w/ 25 sx; 2,050-1,970' w/ 25 sx (top Anhydrite); 420-340' w/ 25 sx (11 3/4" csg. at 368'); surface w/ 10 sx.
- Install 4" x 4' permanent marker and clean location. The hole will be filled with drilling mud between each plug.

Verbal approval for foregoing procedure was obtained from Mr. E. F. Engbrecht via telephone on 10-15-66 by Mr. Paul Harryman.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. W. Woot TITLE Dist. Prod. Supt. DATE 10-17-66

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: