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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator MONSANTO COMPANY		8. Farm or Lease Name Scharbauer
3. Address of Operator 101 N. Marienfeld, Midland, Texas		9. Well No. 1
4. Location of Well UNIT LETTER D , 990 FEET FROM THE West LINE AND 330 FEET FROM THE North LINE, SECTION 35 TOWNSHIP 16S RANGE 35E NMPM.		10. Field and Pool, or Wildcat Shoe Bar (Penn)
15. Elevation (Show whether DF, RT, GR, etc.) Est. Gr. 3970'		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOB ☒
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilling was commenced at 9:30 P.M. on September 9, 1966.

Surface Casing - Drilled 15" hole to 368'. Set 11 3/4", 42#, H-40 casing at 368' and cemented back to surface w/ 300 sacks Class C cement + 2% Cacl. Cementing was completed at 8:00 A.M. on 9-10-66. The pipe was pressure tested to 600 psig 20 hours after cementing was completed. Pressure was held for 30 minutes with no leak-off.

Intermediate Casing - Drilled 11" hole to 4857'. Set 2279' of 8 5/8", 32#, J-55 and 2544' of 8 5/8", 24#, J-55 casing at 4836'. Cemented with 250 sacks Class C cement + 6% gel and 150 sacks Class C with 7# salt per sack. Cementing was completed at 3:15 A.M. on 9-19-66. Ran temperature survey and found top of cement at 3200'. Pressure tested casing to 1800 psi 27 hours after cementing was completed. Pressure was held for 30 minutes with no leak-off.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N. W. EUTER TITLE Dist. Prod. Supt. DATE 9-20-66

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: