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HOBBBS OFFICE O.G.C.
NEW MEXICO OIL CONSERVATION COMMISSION

Nov 15 11 42 AM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT—" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole	7. Unit Agreement Name
2. Name of Operator MONSANTO COMPANY	8. Farm or Lease Name SCHARBAUER
3. Address of Operator 101 North Marienfeld, Midland, Texas	9. Well No. 1
4. Location of Well UNIT LETTER D , 990 FEET FROM THE West LINE AND 330 FEET FROM THE North LINE, SECTION 35 TOWNSHIP 16S RANGE 35E NMPM.	10. Field and Pool, or Wildcat Shoe Bar (Penn)
15. Elevation (Show whether DF, RT, GR, etc.) Gr. 3967	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well has been plugged and abandoned in the following manner:

- On 10-17-66, following plugs were set using inferno cement: 10,300'-10,220' w/25 sx; 9550'-9470' w/25 sx (T/Wolfcamp); 8300'-8220' w/25 sx (T/Abo); 7600'-7520' w/25 sx (T/Tubb); 6350'-6270' w/25 sx (T/Glorietta); 4880'-4800' w/25 sx (8-5/8" csg set @ 4836'). A 9 PPG drilling mud was left between cement plugs.
- On 10-27-66, 8-5/8" csg was shot loose at 2052' and same was pulled. This leaves 2784' of 8-5/8" OD J-55 csg in hole. Of this, 2312' are 32# and remainder is 24#.
- On 10-28-66, tubing was run & following plugs were set using Portland cement: 2062'-1977' w/50 sx (T/anhydrite @ 2007'); 378'-347' w/25 sx (11-3/4" 42# csg set @ 368'); 18'-0' w/10 sx (T/surface pipe). All 11-3/4" csg remains in the hole. A steel pipe dry hole marker was set in top of surface pipe.

You will be notified when location has been cleaned up and ready for your inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>A. W. Wood</u>	TITLE <u>Dist. Prod. Supt.</u>	DATE <u>11-14-66</u>
APPROVED BY <u>John W. Runyan</u>	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		