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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-3925	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name	
b. TYPE OF COMPLETION		Standard State	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		9. Well No.	
2. Name of Operator		1	
Stoltz & Company		10. Field and Pool, or Wildcat	
3. Address of Operator		N. Anderson Ranch	
c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico			
4. Location of Well			
UNIT LETTER C LOCATED 330 FEET FROM THE North LINE AND 1650 FEET FROM		12. County	
THE West LINE OF SEC. 34 TWP. 15S RGE. 32E NMPM		Lea	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
10/16/66	11/23/66	11/30/66	4297.5 KB
19. Elev. Casinghead			
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
10,334	10,300		0-TD
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
10,170 - 10,260 Wolfcamp			Yes
26. Type Electric and Other Logs Run			27. Was Well Cored
Gamma Ray, Acoustic, Micro, Induction			No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13 3/8		480	16
8 5/8		4000	10 3/4
4 1/2		10,330	7 7/8
CEMENTING RECORD		AMOUNT PULLED	
450		None	
600		None	
250		None	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			2 3/8
			10,105
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
10,170-76, 10,233-351, 10,239-41, 10,245-47, 10,250-60.		DEPTH INTERVAL 10,170-260	
		AMOUNT AND KIND MATERIAL USED	
		7,000 gal 15% reg. acid	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
11/30/66	Pump		Producing
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
3/15-16/67	24	--	30
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
Kebe	Kebe	30	29
			100
			967
			42.3
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
Vented			Jack Brown
35. List of Attachments			
1 copy electric logs			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED H. L. Smith		TITLE Agent	
		DATE 3/31/67	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1388	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1522	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2470	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2582	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2851	T. Devonian	T. Menefee	T. Madison
T. Queen 3353	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3828	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3988	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 5779	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinberry	T. Gr. Wash	T. Morrison	
T. Tubb	T. Granite	T. Todilto	
T. Drinkard 6990	T. Delaware Sand	T. Entrada	
T. Abo 7671	T. Bone Springs	T. Wingate	
T. Wolfcamp 9473	T. 1 Brea. 9828	T. Chinle	
T. Penn.	T. B Zone 10140	T. Permian	
T. Cisco (Bough C)	T. C Zone 10209	T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	465		Surface Sands				
465	1390		Sand & Shale				
1390	2580		Salt, Anhydrite, Shale				
2580	2850		Lime, Sand, Anhydrite				
2850	3990		Anhydrite & Lime				
3990	5780		Lime, Sand Streaks				
5780	6990		Lime & Shale				
6990	7250		Limey Sand				
7250	9470		Lime, Sand Streaks				
9470	10334		Lime & Shale				