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TRANSPORTER	OIL	
	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE E.C.
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I.

Operator Stoltz & Company	
Address c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Standard State	Well No. 1	Pool Name, Including Formation UNDESIGNATED - North Anderson Ranch-Wolfcamp	Kind of Lease State, Federal or Fee State	Lease No. K-3925
Location				
Unit Letter C	330	Feet From The North Line and 1650	Feet From The West	
Line of Section 34	Township 15S	Range 32E	NMPM, Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Pan American Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) Box 1725, Midland, Texas	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> None	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 34
	Twp. 15S	Rge. 32E
	Is gas actually connected? No	
	When	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 10/16/66	Date Compl. Ready to Prod. 11/30/66		Total Depth 10,334		P.B.T.D. 10,300			
Elevations (DF, RKB, RT, GR, etc.) 4285.8	Name of Producing Formation Wolfcamp		Top Oil/Gas Pay 10,170		Tubing Depth 10,105			
Perforations 10,170-76, 10,233-351, 10,239-41, 10,245-47, 10,250-60					Depth Casing Shoe 10,330			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
16	13 3/8		480		450			
10 3/4	8 5/8		1000		600			
7 7/8	4 1/2		10,330		250			
	2 3/8		10,105					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 11/30/66	Date of Test 3/15-16-67	Producing Method (Flow, pump, gas lift, etc.) Kobe Pump	
Length of Test 24 hrs	Tubing Pressure Kobe Pump	Casing Pressure Kobe Pump	Choke Size ---
Actual Prod. During Test 130	Oil - Bbls. 30	Water - Bbls. 100	Gas - MCF 29

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. L. Smith
(Signature)

Agent
(Title)

March 29, 1967
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

