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NEW MEXICO OIL CONSERVATION COMMISSION

Dec 12 7 56 AM '66

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
**03 341**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|  |   |
|--|---|
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-  | 7. Unit Agreement Name                                      |
| 2. Name of Operator<br><b>Cabot Corporation</b>  | 8. Farm or Lease Name<br><b>N. M. "Q" State</b>             |
| 3. Address of Operator<br><b>P. O. Box 4395, Midland, Texas</b>  | 9. Well No.<br><b>2</b>                                     |
| 4. Location of Well<br>UNIT LETTER <b>M</b> <b>520</b> FEET FROM THE <b>West</b> LINE AND <b>660</b> FEET FROM<br>THE <b>South</b> LINE, SECTION <b>7</b> TOWNSHIP <b>15-S</b> RANGE <b>35-E</b> NMPM. | 10. Field and Pool, or Wildcat<br><b>Morton-Lower W. C.</b> |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br><b>4041 G. L.</b>   | 12. County<br><b>Lea</b>                                    |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was plugged by placing a 50 sack cement plug at 10,449' T.D., a 25 sack cement plug at the top of the Abo (8027'), a 25 sack cement plug at the top of Tubbs (7304'), a 25 sack cement plug at the base of San Andres (6068'), and a 25 sack cement plug in the bottom of intermediate casing (4618'). Casing was cut and pulled from 1478', and plugging completed by placing 25 sacks of cement in top of the 8-5/8" stub, a 25 sack cement plug in the bottom of surface casing at 364', and a 10 sack cement plug at the surface. A steel plate was placed over the top of the casing and the location marked with a 4" diameter permanent marker. The location is being cleaned up as the pits dry out.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Percy C. Aguirre

TITLE Dist. Prod. Sup't.

DATE 12-9-66

APPROVED BY John W. Runyon  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE