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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5. State Oil & Gas Lease No. E-4199
2. Name of Operator GULF OIL CORPORATION		7. Unit Agreement Name
3. Address of Operator P.O. Box 670, Hobbs, NM 88240		8. Farm or Lease Name Edy-Lea State (NCT-A)
4. Location of Well UNIT LETTER <u>F</u> <u>1990'</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>16S</u> RANGE <u>32E</u> NMPM.		9. Well No. 1
15. Elevation (Show whether DF, RT, GR, etc.) 4309' GL		10. Field and Pool, or Wildcat Undes. San Andres
		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER Attempt to recompleate in Undes. San ☒  
Andres zone

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5036' PB. 9985' TD. Pulled production equipment. Ppd 80 sx Class "H" cmt w/1/2# gel flakes per sk @ 8920'. Perfd 5 1/2" csg in intervals 5486-88'; 5460-62'; 5446-48'; 5423-25'; 5406-08'; 5346-48'; & 5320-22' w/(2) 1/2" JHPF. Aczd each interval w/300 gal 15% NEFE HCl acid (total 2100 gal). Max bk dn pres 4600 psi. Max pres ppg flush 2100 psi; min 1700#; rate 2 BPM; ISIP 1500#. Swbd & tested. Non-commercial in these intervals. Set CIBP @ 5050'; cap w/2 sx cmt (14'). Perfd intervals 4724-27' & 4701-04' w/(2) 1/2" JHPF (total 12 holes). Ppd 250 gals 15% NE acid. Max pmp pres 3500#; max rate 3 BPM; avg pres 2100# & AIR 2 1/2 BPM. ISIP 2000#; after 5 min 1800#. Swbd. Acdz perfs w/3000 gal 15% NEFE HCl acid & 18 ball sealers. AIR 6.8 BPM; avg pres 2900#; max pres 5000# when balled off. ISDP 1950# - 15 min 1850#. Swbd & tested. Completion attempt in the upper San Andres zone was unsuccessful. Well placed on inactive pending study to P&A.

Work performed 6-25-79 thru 7-7-79.

I, hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N. B. Liles, Jr. TITLE Area Engineer DATE 7-11-79

Orig. Signed by  
Jerry Sexton

APPROVED BY Dist 1. Supn TITLE  DATE JUL 13 1979

CONDITIONS OF APPROVAL, IF ANY:

Ed Liles 7/13/80