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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-4199

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator	8. Farm or Lease Name
GULF OIL CORPORATION	Eddy-Lea State NCT-A
Address of Operator	9. Well No.
P. O. Box 670, Hobbs, New Mexico 88240	1
Location of Well	10. Field and Pool, or Wildcat Ranch
UNIT LETTER F, 1990 FEET FROM THE North LINE AND 2310 FEET FROM THE West LINE, SECTION 2, TOWNSHIP 16-S, RANGE 32-E, N.M.P.M.	No. Anderson Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4309' GL	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Plug Back, Perforate & Acidize

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9678' PB.

10-23-78: Pulled producing equipment. 10-27-78: Pumped frac sand down tubing to 9688' and capped with 10' hydromite plug for a new plug back @ 9678'.
10-28-78: Tested casing & plug to 500%; held o.k. Spotted 600 gallons of 15% HCl double inhibited acid from 9508' up to 8900'. 10-30-78: Perforated 5-1/2" casing @ additional Wolfcamp intervals 8942-44', 9012-14', 9053-55', 9082-84', 9206-08', 9384-86' & 9506-08' (total of 30 holes) with (2) 1/2" JHPF. Ran treating equipment. 10-31-78: Acidized new perforations 8942' - 9508' together with 4000 gallons of 15% HCl acid & dropped (15) 7/8" ball sealers to divert. Flushed with 43 barrels of 8.6% kill fluid. AIP, 4800#. AIR, 1.8 BPM. Pulled treating equipment. Ran producing equipment. 11/1/78 - 11/8/78: Swabbed well and cleaned up. Returned well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N. B. Siker, Jr. TITLE Area Engineer DATE 11-28-78

APPROVED BY Orig. Signed by Jerry Sexton TITLE Dist 1. Supv. DATE NOV 30 1978

CONDITIONS OF APPROVAL, IF ANY