NO. OF COPIES RECEIVED		
DISTRIBUTION		Form C-103
SANTA FE		Supersedes Old C-102 and C-103
FILE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE		State XX Fee
OPERATOR		5. State Oil & Gas Lease No.
		E-4199
SUNDR (DO NOT USE THIS FORM FOR PRO USE "APPLICATI	Y NOTICES AND REPORTS ON WELLS Posals to crill or to deepen or plug back to a different reservoir. on for permit	
1.	(FOR FERMIT = (FORM C-TUT) FOR SUCH PROPOSALS.)	
OIL GAS WELL	OTHER-	7. Unit Agreement Name
2. Name of Cperator		
Gulf Oil Corporation		8, Farm or Lease Name
3. Address of Operator		Eddy-Lea State (NCT-A
Box 670, Hobbs, New Ma	7100	9. Well No.
4. Location of Well		1
	1000	10. Field and Pool, or Wildcat
UNIT LETTER	1980 FEET FROM THE North 2310 FEET FROM	No. Anderson Rench Wo.
<b>.</b> .	FEET FRO	
THE LINE, SECTION	2 16-S 32-E	
	NMP	«Δ1111111111111111111111
	15. Elevation (Show whether DF, RT, GR, etc.)	- vinninni //////////////////////////////
		12. County
16.	4309' GL	
Check A	ppropriate Box To Indicate Nature of Notice, Report or O	ther Data
NOTICE OF IN	TENTION TO: SUBSEQUEN	T REPORT OF:
_		
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	ALTERING CASING
PULL OR ALTER CASING		PLUG AND ABANDONMENT
	C. SKOLAG LEST AND CEMENT JOB	
OTHER	OTHER	
	<u></u>	
	rations (Clearly state all pertinent details, and give pertinent dates, including	

work) SEE RULE 1103.

9810' PB. While installing pumping equipment the 51" casing was found to be parted at 6446'. Ran Guide shoe, float collar, 2996' of 4" OD 11.34# J-55 FJ Hydrill casing, Type L liner packer and liner hanger. Total of 3010'. Top of liner at 5609' and bottom at 8618'. Cemented liner with 125 sacks of Incor mixed with 14 sacks of salt. Reversed out 21 sacks above liner. WOC 37 hours. Ran 3-1/4" bit and cleaned out to 9810'. Swabbed and cleaned up. Ran 2-3/8" I 4' perforated nipple with bull plug on bottom on 2-7/8" tubing. Set tubing at 9762'. Ran Johnson-Fagg hydraulic pump on 1" tubing and set pump at 9756'. Returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY	TITLE Area Production Manager	DATE March 11, 1968
APPROVED BY	TITLE	DATE