NO. OF COPIES RECEIVED						
DISTRIBUTION						
SANTA FE	NEW MEXICO OI REQUE	L CONSERVA ST FOR ALL			Form C-104	Old C-104 and C
FILE			4 -		Effective 1-	1-65
U.S.G.S.	AUTHORIZATION TO 1		OIL AND HA	TURAL GAST	'67	
LAND OFFICE					01	
TRANSPORTER GAS						
OPERATOR						
PRORATION OFFICE						
Cperator						
Gulf Oil Corporation						
Address						
Box 670, Hobbs, New Mexi Reason(s) for filing (Check proper box)	LCO					
New Wet:	Channel The contract		Other (Please exp	plain)		
Recompletion	Change in Transporter ci; Oil Dry		Change in t	transporter	of oil &	to show
Change in Ownership		r Gas 200 ndensate	casing head	d gas trans	porter.	
If change of ownership give name and address of previous owner						
DESCRIPTION OF WELL AND LEA						
Lease Name	Well No. Pool Name, Includin	-		nd of Lease		Lease No
Eddy-Lea State (NCT-A)	1 North Anders	on Ranch	NO. Sta	te, Federal cr Fee	State	E-4199
	.					
Tait Letter F 199 0	Feet From TheNorth	Line and 23	LO F	eet From The	Vest	
		-				
Line of lettion 2 Townsh	ip 16-S Range	<u>32-E</u>	, NMPM,	Lei		County
DESIGNATION OF TRANSPORTER	OF OIL AND NATURAL	C A C				
Name of Authorized Transporter of Cil	or Condensate		ive address to wh	nich approved copy	of this form is	to be sent)
Shell Pipe Line Corporat	tion		10, Midland		-,,	, , , , , , , , , , , , , , , , , , ,
Name of Authorized Transporter of Casingh	end Gus 🔟 or Dry Gas 🦳	Address (G	ive address to wh	tich approved copy	of this form is	to be sent)
Valley Gas Corporation				ing, Artesi		
If well produces oil or liquids, Uni		is gas actu	ally connected?	When		ALUU
give location of tanks.	0 2 16-S 32-	E Yes		2-23	-67	
f this production is commingled with th	at from any other lease or po-	ol, give commi	ngling order nur			
COMPLETION DATA						
Designate Type of Completion -	Oil Well Gas Well	New Well	Workover D	eepen Plug B	Back – Same Ri	esty. Diff. Res
			1			I
Date Spidden Dat	te Compl. Ready to Prod.	Total Depti	ſ	P.B.T	.D.	
Elevations (DF, RKB, RT, GR, etc., Nat						
	the of Producing Formation	Top Cil/Ga	is Pay		g Depth	
			·		Capina Shaa	
I					Casing Shoe	
					Casing Shoe	
I	TUBING, CASING, A CASING & TUBING SIZE		NG RECORD			MENT
Perforations	TUBING, CASING, A				Casing Shoe SACKS CE	MENT
Perforations	TUBING, CASING, A		NG RECORD			MENT
Perforations	TUBING, CASING, A		NG RECORD			MENT
Perforations	TUBING, CASING, A		NG RECORD			MENT
Perforations	TUBING, CASING, A CASING & TUBING SIZE	ND CEMENTI	NG RECORD DEPTH SET	Depth	SACKS CE	
Perforations HOLE SIZE TEST DATA AND REQUEST FOR A OIL WELL	TUBING, CASING, A CASING & TUBING SIZE ALLOWABLE (Test must by able for this	ND CEMENTI e after recovery depth or be for	NG RECORD DEPTH SET of total volume of full 24 hours)	Depth	SACKS CE	
Perforations HOLE SIZE TEST DATA AND REQUEST FOR A OIL WELL	TUBING, CASING, A CASING & TUBING SIZE	ND CEMENTI e after recovery depth or be for	NG RECORD DEPTH SET of total volume of full 24 hours)	Depth	SACKS CE	
HOLE SIZE	TUBING, CASING, A CASING & TUBING SIZE ALLOWABLE Test must be able for this te of Test	and CEMENTI e after recovery depth or be for Producing 1	NG RECORD DEPTH SET of total volume of full 24 hours) Aethod (Flow, pur	Depth Depth f load oil and must np, gas lift, etc.)	SACKS CE	
HOLE SIZE	TUBING, CASING, A CASING & TUBING SIZE ALLOWABLE (Test must by able for this	ND CEMENTI e after recovery depth or be for	NG RECORD DEPTH SET of total volume of full 24 hours) Aethod (Flow, pur	Depth	SACKS CE	
Perforations HOLE SIZE FEST DATA AND REQUEST FOR A DIL WELL Date First New Off Fun To Tanks Dat Length of Teet Tub	TUBING, CASING, A CASING & TUBING SIZE ALLOWABLE Test must be able for this te of Test	and CEMENTI e after recovery depth or be for Producing 1	NG RECORD DEPTH SET of total volume of full 24 hours) Method (Flow, pur ssure	Depth Depth f load oil and musi np, gas lift, etc.) Chcke	SACKS CE be equal to or Size	
Perforations HOLE SIZE FEST DATA AND REQUEST FOR A DIL WELL Date First New Off Fun To Tanks Dat Length of Teet Tub	TUBING, CASING, A CASING & TUBING SIZE ALLOWABLE (Test must by able for this te of Test Ding Pressure	e after recovery depth or be for Producing ? Casing Pre	NG RECORD DEPTH SET of total volume of full 24 hours) Method (Flow, pur ssure	Depth Depth f load oil and must np, gas lift, etc.)	SACKS CE be equal to or Size	
Perforations HOLE SIZE TEST DATA AND REQUEST FOR A DIL WELL Date First New Oil Bun To Tanks Dat Length of Teet Tuk	TUBING, CASING, A CASING & TUBING SIZE ALLOWABLE (Test must by able for this te of Test Ding Pressure	e after recovery depth or be for Producing ? Casing Pre	NG RECORD DEPTH SET of total volume of full 24 hours) Method (Flow, pur ssure	Depth Depth f load oil and musi np, gas lift, etc.) Chcke	SACKS CE be equal to or Size	
Perforations HOLE SIZE TEST DATA AND REQUEST FOR A OIL WELL Date First New Off Bun To Tanks Length of Test Length of Test Cill GAS WELL	TUBING, CASING, A CASING & TUBING SIZE ALLOWABLE (Test must by able for this te of Test Ding Pressure	e after recovery depth or be for Producing ? Casing Pre	NG RECORD DEPTH SET of total volume of full 24 hours) Method (Flow, pur ssure	Depth Depth f load oil and musi np, gas lift, etc.) Chcke	SACKS CE be equal to or Size	
Perforations HOLE SIZE TEST DATA AND REQUEST FOR A OIL WELL Date First New Off Run To Tanks Length of Test Actual Prod. During Test OIL GAS WELL	TUBING, CASING, A CASING & TUBING SIZE ALLOWABLE (Test must by able for this te of Test Ding Pressure	e after recovery depth or be for Producing M Casing Pre Water - Bbls	NG RECORD DEPTH SET of total volume of full 24 hours) Method (Flow, pur ssure	f load oil and musi np, gas lift, etc.) Choke Gas-N	SACKS CE be equal to or Size	exceed top allo
Perforations HOLE SIZE TEST DATA AND REQUEST FOR / OIL WELL Date First New Oil Run To Tanks	TUBING, CASING, A CASING & TUBING SIZE ALLOWABLE (Test must by able for this te of Test Datagene - Bbls.	and CEMENTI e after recovery depth or be for Producing ? Casing Pre Water - Bbis Bbis, Cond	NG RECORD DEPTH SET of total volume of full 24 hours) Aethod (Flow, pur ssure	Depth Depth (load oil and must np, gas lift, etc.) Choke (Gas-M Gas-M	SACKS CE be equal to or Size	exceed top allo
Perforations POLE SIZE POL	TUBING, CASING, A CASING & TUBING SIZE ALLOWABLE Test must be able for this te of Test Ding Pressure -Bbis.	and CEMENTI e after recovery depth or be for Producing ? Casing Pre Water - Bbis Bbis, Cond	NG RECORD DEPTH SET of total volume of full 24 hours) Method (Flow, pur ssure	Depth Depth (load oil and must np, gas lift, etc.) Choke (Gas-M Gas-M	SACKS CE be equal to or Size ICF	exceed top allo
Perforations Perforations Perforations POLE SIZE POLE SIZE PIEST DATA AND REQUEST FOR A DIL WELL Date First New Oil Run To Tanks Date Length of Test Length of Test Actual Prod. During Test Cil GAS WELL Actual Prod. Test+MCF/D Len Testing Method (pitot, back pr.) Tup	TUBING, CASING, A CASING & TUBING SIZE ALLOWABLE (Test must by able for this te of Test Datagene - Bbls.	and CEMENTI e after recovery depth or be for Producing ? Casing Pre Water - Bbis Bbis, Cond	NG RECORD DEPTH SET of total volume of full 24 hours) Aethod (Flow, pur ssure	Depth Depth (load oil and must np, gas lift, etc.) Choke (Gas-M Gas-M	SACKS CE be equal to or Size ICF	exceed top allo
Perforations Perforations Perforations POLE SIZE POLE SIZE PIEST DATA AND REQUEST FOR A DIL WELL Date First New Oil Run To Tanks Date Length of Test Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Len Testing Method (pitot, back pr.) Tup	TUBING, CASING, A CASING & TUBING SIZE ALLOWABLE (Test must by able for this te of Test Datagene - Bbls.	and CEMENTI e after recovery depth or be for Producing ? Casing Pre Water - Bbis Bbis, Cond	NG RECORD DEPTH SET of total volume of full 24 hours) Acthod (Flow, pur ssure	Depth Depth (load oil and must np, gas lift, etc.) Choke (Gas-M Gas-M	SACKS CE be equal to or Size ACF Size Size	exceed top allo
Perforations Perforations POLE SIZE	TUBING, CASING, A CASING & TUBING SIZE ALLOWABLE Test must by able for this te of Test oung Pressure -Bbls.	AND CEMENTI a filer recovery depth or be for Producing ? Casing Pre- Water - Bbls Bbls. Condo Casing Pre-	NG RECORD DEPTH SET of total volume of full 24 hours) fethod (Flow, pur ssure	Cheke Gravit SERVATION	SACKS CE be equal to or Size CF Size COMMISSIC	exceed top allo
Perforations HOLE SIZE TEST DATA AND REQUEST FOR / OIL WELL Date First New Oil Bun To Tanks	TUBING, CASING, A CASING & TUBING SIZE ALLOWABLE Test must be able for this te of Test oung Pressure -Bbls.	and CEMENTI e after recovery depth or be for Producing Producing Producing Producing Producing Pro- Water-Bbls Bbls. Conde Casing Pre- Casing Pre-	NG RECORD DEPTH SET of total volume of full 24 hours) Aethod (Flow, pur ssure	Depth Depth f load oil and must np, gas lift, etc.) Cheke Gas-N Gravit Cheke SERVATION	SACKS CE be equal to or Size CF CF COMMISSIC	exceed top allo
Perforations HOLE SIZE TEST DATA AND REQUEST FOR A OIL WELL Date First New Off Run To Tanks	TUBING, CASING, A CASING & TUBING SIZE ALLOWABLE Test must be able for this te of Test Dung Pressure -Bbls. Teth of Test Dung Pressure (Shut-in) ations of the Oil Conservatio and that the information give	and CEMENTI e after recovery depth or be for Producing Producing Producing Producing Producing Pro- Water-Bbls Bbls. Conde Casing Pre- Casing Pre-	NG RECORD DEPTH SET of total volume of full 24 hours) Aethod (Flow, pur ssure	Depth Depth f load oil and must np, gas lift, etc.) Cheke Gas-N Gravit Cheke SERVATION	SACKS CE be equal to or Size CF CF COMMISSIC	exceed top allo
Perforations HOLE SIZE TEST DATA AND REQUEST FOR A OIL WELL Date First New Off Run To Tanks Date First New Off	TUBING, CASING, A CASING & TUBING SIZE ALLOWABLE Test must be able for this te of Test Dung Pressure -Bbls. Teth of Test Dung Pressure (Shut-in) ations of the Oil Conservatio and that the information give	e after recovery depth or be for Producing Producing Pro	NG RECORD DEPTH SET of total volume of full 24 hours) Method (Flow, pur bssure 	Depth Depth (load oil and must np, gas lift, etc.) Choke Gas-N Gravit Choke SERVATION	SACKS CE be equal to or Size ICF y of Condensat Size COMMISSIC	exceed top allo
Perforations HOLE SIZE TEST DATA AND REQUEST FOR A OIL WELL Date First New Off Run To Tanks Date First New Off	TUBING, CASING, A CASING & TUBING SIZE ALLOWABLE Test must be able for this te of Test Ding Pressure -Bbis. with of Test Ding Pressure (Shut-in) ations of the Oil Conservation and that the information give it of my knowledge and belief	e after recovery depth or be for Producing Producing Pro	NG RECORD DEPTH SET of total volume of full 24 hours) Method (Flow, pur bssure 	Depth Depth f load oil and must np, gas lift, etc.) Cheke Gas-N Gravit Cheke SERVATION	SACKS CE be equal to or Size ICF y of Condensat Size COMMISSIC	exceed top allo
Perforations HOLE SIZE TEST DATA AND REQUEST FOR A OIL WELL Date First New Off Run To Tanks Date First New Off	TUBING, CASING, A CASING & TUBING SIZE ALLOWABLE Test must be able for this te of Test Ding Pressure -Bbis. with of Test Ding Pressure (Shut-in) ations of the Oil Conservation and that the information give it of my knowledge and belief	e after recovery depth or be for Producing Producing Pro	NG RECORD DEPTH SET of total volume of full 24 hours) Aethod (Flow, pur ssure	Depth Depth (load oil and must np, gas lift, etc.) Choke Gas-N Gravit Choke SERVATION	SACKS CE be equal to or Size CF CCF COMMISSIC	exceed top allo
Perforations HOLE SIZE TEST DATA AND REQUEST FOR A OIL WELL Date First New Off Bun To Tanks Date First New Off	TUBING, CASING, A CASING & TUBING SIZE ALLOWABLE Test must be able for this te of Test oling Pressure -Bbls. -Bbls. -Bbls. -ations of the Oil Conservation and that the information give it of my knowledge and belief	e after recovery depth or be for Producing Producing Pro	NG RECORD DEPTH SET of total volume of full 24 hours) Aethod (Flow, pur ssure	Choke Gravit Choke SERVATION	SACKS CE be equal to or Size CCF COMMISSIC COMMISSIC	exceed top allo
Perforations HOLE SIZE TEST DATA AND REQUEST FOR / OIL WEIL Date First New Off Run To Tanks Complete First New Off Run To Tanks Date First New Off Run To Tanks Date First New Off Run To Tanks Date First New Off Run To Tanks Commission have been complied with the Shove is true and complete to the bes New Off Run To Tanks Signature /	TUBING, CASING, A CASING & TUBING SIZE ALLOWABLE Test must be able for this te of Test oling Pressure -Bbls. -Bbls. -Bbls. -ations of the Oil Conservation and that the information give it of my knowledge and belief	e after recovery depth or be for Producing ? Casing Pre Water - Bbls Bbls. Cond Casing Pre Casing Pre TITLE TITLE TITLE If th well, thin	NG RECORD DEPTH SET of total volume of full 24 hours) Aethod (Flow, pur ssure	Choke Ciled in compliant Gravit Choke Ch	SACKS CE be equal to or Size CCF COMMISSIC	exceed top allo exceed top allo o DN , 19 E 1104. led or deepene of the deviatio
Perforations HOLE SIZE TEST DATA AND REQUEST FOR A OIL WEIL Date First New Off Run To Tanks Complete First New Off Run To Tanks CERTIFICATE OF COMPLIANCE hereby certify that the rules and regul. Commission have been complied with bove is true and complete to the bes (Signature) (Signature)	TUBING, CASING, A CASING & TUBING SIZE ALLOWABLE Test must be able for this te of Test oling Pressure -Bbls. -Bbls. -Bbls. -ations of the Oil Conservation and that the information give it of my knowledge and belief	e after recovery depth or be for Producing Producing Producing Producing Producing Pro Water-Bbls Bbls. Cond Casing Pre Un APPROV 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	NG RECORD DEPTH SET of total volume of full 24 hours) Aethod (Flow, pur ssure	Cheke Gravit Cheke C	SACKS CE be equal to or Size CCF CCF COMMISSIC COMMISSIC COMMISSIC	exceed top allo exceed top allo o DN , 19 E 1104. led or deepene of the deviatio 1.
Perforations HOLE SIZE TEST DATA AND REQUEST FOR / OIL WEIL Date First New OILBan To Tanks Date First New OILBan To Tanks Length of Test Actual Prod. During Test OIL GAS WELL Actual Prod. During Test OIL GAS WELL Actual Prod. Test-MCF/D Len Testing Method (pitot, back pr.) I CERTIFICATE OF COMPLIANCE Chereby certify that the rules and reguli Commission have been complied with libove is true and complete to the bes (Signature) Area Production Manager (Title)	TUBING, CASING, A CASING & TUBING SIZE ALLOWABLE Test must be able for this te of Test oling Pressure -Bbls. -Bbls. -Bbls. -ations of the Oil Conservation and that the information give it of my knowledge and belief	APPROV Casing Prev Water - Bbls Casing Prev Water - Bbls Casing Prev Casing Prev TITLE TITLE TITLE This APPROV n f. BY TITLE This APPROV n f. BY TITLE This APPROV n f. BY TITLE This APPROV n f. BY TITLE This APPROV n f. BY TITLE This APPROV n f. BY TITLE This APPROV n f. BY TITLE This APPROV n f. BY TITLE This APPROV N APPROV A	NG RECORD DEPTH SET of total volume of full 24 hours) Aethod (Flow, pur ssure	Choke Gravit Choke C	SACKS CE be equal to or Size CCF COMMISSIC COMMISSIC ce with RUL a newly drill a tabulation of th RULE 11 led out compl	exceed top allo exceed top allo o DN , 19 E 1104. led or deepene of the deviatio 1. etely for allow
Perforations HOLE SIZE TEST DATA AND REQUEST FOR A OIL WEIL Date First New Off Bun To Tanks Date First New Off Bun To Tanks Length of Test Actual Prod. During Test OIl GAS WELL Actual Prod. During Test OIl GAS WELL Actual Prod. Test-MOF/D Len Testing Method (pitot, back pr.) Tup CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regul. Commission have been complied with above is true and complete to the bes (Signature) Area Production Manager	TUBING, CASING, A CASING & TUBING SIZE ALLOWABLE Test must be able for this te of Test oling Pressure -Bbls. -Bbls. -Bbls. -ations of the Oil Conservation and that the information give it of my knowledge and belief	APPROV Casing Pre- Water - Bbls Casing Pre- Water - Bbls Casing Pre- TITLE _ TITLE _ This If th well, this tests tak All is able on r Fill	NG RECORD DEPTH SET of total volume of full 24 hours) Acthod (Flow, pur sected of Section (Shut-in) OIL CON VED form is to be f is is a request a form must be a en on the well sections of this new and recomp out only Section	Choke Gravit Choke SERVATION	SACKS CE be equal to or Size CF CCF COMMISSIC COMMISSIC a newly drill a tabulation of th RULE 11 led out compl ad VI for cha	exceed top allo exceed top allo o DN , 19 E 1104. led or deepene of the deviatio 1. etely for allow nges of owner