Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Furm C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II
P.O. Drawer DD, Artesia, NM \$8210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410		Sa	inia F	e, New	M	exico 875	04-2088						
1.	REQ	UEST F	OR A	LLOW	/AE	BLE AND	AUTHOR	IZATIC	N				
Operator		10 IR/	NSF	ORT		AND NA	TURAL C	SAS	J-11 -	UPI NO.			
SOUTHWEST ROYALTIES, INC.						1				0-025-21906			
C/O BOX 953 M. Reason(s) for Filing (Check proper box)	idland	, TX 7	9702										
New Well		Change is	. T			Out	a (Pieces cu	لعنط				•	
Recompletion	Oil		Dry C										
Change in Operator (X)	Canaghe		Conde										
If change of operator give name and address of previous operator	OIL C	OMPANY	700	No.	Pe	arl lo	ck Box	340. D	للم	AR, TX	75201		
II. DESCRIPTION OF WELL	AND LE	ASE											
Shipp	Well No. Pool Name, lactude 2 Lovington					1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				of Lease No. Federal or Fee			
Location	Heist												
	Section 20 To The From The FLAST Last sed 330 Feet From The South Line												
Section 29 Township 16S Range 37E NMPM. LEA County													
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS													
Scurlock Permian Corporation						Address (Give address to which approved copy of					XW n n p4 10	IN)	
Name of Authorized Transporter of Casinghead Gas Y or Dry Gas						P.O. Box 4648, Houston, TX 77210-4648 Address (Give address to which approved copy of this form is to be sent)							
Well produces oil or liquids	GPM Gas Corporation					Bartlesville, OK							
give location of tanks.	tanks.				- 1	VEC				1			
If this production is commissified with that IV. COMPLETION DATA	from say ou	her lesse or	pool, g	ve comm	nogli	and order amus	ber:						
Designate Type of Completion	- (Y)	Oil Well		Ges Wel		New Well	Wurkover	Docp	64	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		pi. Ready u	Prod		_	Total Depth	<u></u>	<u> </u>					
										P.B.T.D.			
	valions (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil Gas Pay				Tubing Depth			
Perforations										Depth Cause Shoe			
TUBING, CASING AND						CEMENTING OCCOUR							
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET				SACKS CEMENT			
										DIGNO CEMENT			
								······································					
V TEST DATA AND DECUES	7.500				二								
V. TEST DATA AND REQUES OIL WELL (Test must be after to	FOR A	ALLOW A	ABLE	۔ ادمہ انہ									
OIL WELL (Test must be after re Dute First New Oil Rue To Teak	Date of Te	A RANGE	ou and m	<u> </u>	Producing Me	esceed top all which (Flow, p	lomble for	r Ikus	depth or be for	or full 24 hou	(1)		
Length of Tes	<u> </u>									-,			
	Tubing Pressure					Casing Pressure				Choice Size			
Actual Prod. During Test	Oil - Bhis.					Water - Bbis				Gas- MCF			
GAS WELL	·									l			
Actual Prod. Test - MCF/D	Leagth of Test					Bbls Condenses MMCF				Gravuy of C	OR GERLANA	***	
Testing Method (pulse, back pr.)						Casing Pressure (Shut-is)							
				•	ļ	Canag Prisa	iu (spri-re)			Chota Sua			
VI. OPERATOR CERTIFIC	ATE OF	COMP	LIAN	NCE	뻭								
I hereby certify that the rules and regulations of the Oil Contervation Division have been complied with and that the information gives above						OIL CONSERVATION DIVISION							
is true and complete to the best of my knowledge and belief.						MAY 19'92							
Jean Ellen						Date Approved							
Signature						By							
Proted Name Agent Title						1 14+							
5-15-92	(9	15) 68		A1		Title							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.